NEW M ~ ICO OIL CONSERVATION COMMIS^{e •} ON Santa Fe, New Mexico

REQUEST FOR (OIL) - (REASE ALLOWABLE

New Well Brocsuppletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia,	New Mexic	<u>o 9-2</u>	3-58
				(Place)			(Date)
AT ADE P	FREBY R	EOUESTI	NG AN ALLOWABLE FO	OR A WELL KNO	WN AS:		
		Convort	Date Print	1A Well No	1 in	NE V	NE 14
#118 /Co		CORDENIA	(Lease)		/	••••••/4,
A A	See	19	(Lease , T. 21 , R 35	NMPM.	Wilcon -	Undesi	gnated Pool
Unit La							
Lea			County. Date Spudded	8-10-58	Date Drilling C	mpleted .	9-12-58
			Elevation 3645	Total D	epth <u>3848</u>	PBTD	
Pleas	e indicate	location:	Top Oil/Gas Pay 3788	Name of	Prod. Form.	tes	en Rivers
D	CB				-Ye	ites	
_		•	PRODUCING INTERVAL -				
			Perforations 378	8-3804			
E	T G	H	PerforationsO	Depth	Shoe 3848	Depth Tubing 3	750
			Upen Hole	Gesting		rooring	
		╺╋╍╍╍┥	OIL WELL TEST -				Choke
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min. Siże
			Test After Acid or Fract				
M	NO						Choke
m			load oil used): 49	bbls.oil, Trace:	bbls water in	hrs,	_min. Size
			GAS WELL TEST -				
			Natural Prod. Test:	105 /D-11	. House flowed	Choke	Ci za
		······································					J12e
Tubing ,Ca	ing and Cem	enting Recon	rd Method of Testing (pitot	, back pressure, etc.);		
Size	Feet	Sax	Test After Acid or Fract	ure Treatment:	MCF	/Day; Hours	flowed
13	120	100	Choke SizeMeth				
<u></u>	120						
0 10	1.007	0.4	Acid or Fracture Treatmen	nt (Gi ve amounts of m	aterials used, su	ch as acid,	water, oil, and
8-5/0	1287	Set		allong frag	at1 20 0	00 0000	da Sond
~ ~ / ~		1.00	sand): 19,000 g Casing 0 Tubing Press. Press.	Date first n	ew 0.20 6	2	
5-1/2	3848	100	PressPress	oil run to t	anks	0	
			Oil Transporter Tex	as-New Mexic	o Pipe Lin	<u>e Co.</u>	
			Gas Transporter				
······	Ges	Volues	ne very low - Not	enough to r	un pumping	engine	
Remarks:							
••••••		••••••	21		Ĥ		
			<u></u>				•••••••••••••••••••••••••••••••••••••••
I here	by certify t	hat the info	ormation given above is tr	ue and complete to the	he best of my kno	owledge.	
				Wils	on 011 Con	pany.	
Approved					(Company or (Operator) 🦯 👘	
				. 7/7	ann	I Kë	L ??
0	IL CONSE	RVATION	I COMMISSION	Ву:	(Signatu	re)	
		11		VIA	President		
3y:	gan,	41/1	ng filled for the	Title	Communications	regarding w	cell to:
-			& Gas Inspector			Bui 2005	
Fitle			5 1705 HISPAN	NameRey 1			
				Address. Box	1436, Art	esia, No	EN Mexico.