		-			
	ANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C	
	ILE S.G.S.		AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE		ANSFORT OIL AND NATURAL	GAS	
	TRANSPORTER GAS	-			
1.	OPERATOR PRORATION OFFICE Operator	-		۹	
	Coquina Oil Corporation				
	P. O. Drawer 2960	P. O. Drawer 2960. Midland. Texas 79702			
	Reason(s) for filing (Check proper bos	()	Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry G	ias	•	
	Change in Ownership X	Casinghead Gas Conde	ensate		
•	change of ownership give name nd address of previous owner <u>Wilson Oil Company, P. O. Box 1297, Santa Fe, New Mexico</u> 87501				
Wyoming Uil Company, 810 Hanna Building, Cleveland, Ohio 44 II. DESCRIPTION OF WELL AND LEASE Lease Name Vell No. Pool Name, Including Formation Kind of Lease				and, Ohio 44115	
				Lease	
	Location	<u>I San Sim<b>e</b>n Ya</u> i	tes, North	al cr Fee State E-2446	
	Unit Letter <u>M</u> ; <u>66</u>	0 Feet From The South Lin	ne and <u>660</u> Feet From	The West	
•	Line of Section 20 To	wmship 2]S Range	35E , NMPM,	Lea County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Cil (X) or Condensate (Address (Give address to which Permian Corporation P. 0. Box 3119, Mi					
	Nome of Authorized Transporter of Ca	singhead Gas Cor Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pipeline If well produces off or liquids,	Unit Sec. Twp. Rae.	894-AB Bartlesville, Is gas actually connected?	Oklahoma	
	Ive location of tanks. M 20 21S 35E Yes				
If this production is commingled with that from any other lease or pool, give commingling order. IV. COMPLETION DATA					
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	Perforations		]	Depth Casing Shoe	
	···	TURING CASING ANI	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
Oll, WELL         able for this depth or be for full 24 hours)           Date First New Oil Run To Tanks         Date of Test           Freducing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	· · · · · · · · · · · · · · · · · · ·				
	Actual Prod. During Test	Oil-Bbis.	Water-Bhis.	Gan-MCF	
	GAS WELL		<b>.</b>	· · · · · · · · · · · · · · · · · · ·	
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Prossure (Ehnt-in)	Casing Pressure (Shut-in)	Choke Size	
¥1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conscisation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief,		OIL CONSERVATION COMMISSION  APPROVED Orig. Signed by  BY Ierry Sextent Dies Is Sector TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
-	Sterre Aulen (Signarufe)				
	(Suma Production Engineer	•	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- oble on new and recompleted wells.		
-	(Tit				
-	July 10, 1981 (Date)		well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.	
	-		il Canarata Earms C.104 miles	ha filed for each cost in mulsialw	