

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR	
PRODUCTION OFFICE	
LAND OFFICE	
U.S.G.S.	
STATE	
COUNTY	
TRANSPORTER	OIL
	GAS

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OGC-101 and C-11
Effective 1-1-55

Operator Amerada Hess Corporation	
Address P. O. Box 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUGUST, 1971

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State WE"B" Btry. 3	Well No. 5	Pool Name, including Formation Eumont Yates Z. Rivers Queen	Kind of Lease State, Federal or Fee	Lease No. L-392
Location Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line of Section 24 Township 21-S Range 35-E NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2648-Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 14th & Washington-Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 24	Twp. 21-S	Rge. 35-E
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-ry.	Diff. Re-ry.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			F.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION REGULATION SUPERVISOR

OIL CONSERVATION COMMISSION

AUG 18 1971

APPROVED
BY: John W. Runyan
Geologist

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells.

RECEIVED

AUG 12 1971

OIL CONSERVATION BOARD
HOUSTON, TEXAS