

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Morris R. Antweil

(Company or Operator)

Amerada-State

(Lease)

Well No. 2, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 24, T. 21S, R. 35E, NMPM.  
Eumont Pool, Lea County.

Well is 2310 feet from west line and 1650 feet from north line

of Section 24. If State Land the Oil and Gas Lease No. is NM-1068

Drilling Commenced July 28, 1955, 19 Drilling was Completed August 25, 1955, 19

Name of Drilling Contractor Jennings Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3602 GL. The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 3840 to 3850 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4</u>	<u>32.70</u>	<u>Used</u>	<u>309</u>	<u>TP Guide</u>			
<u>7</u>	<u>20&amp;23</u>	<u>Used</u>	<u>3866</u>	<u>Howco</u>		<u>3840-3850</u>	<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15</u>	<u>10 3/4</u>	<u>317</u>	<u>150</u>	<u>Pump &amp; Plug</u>	<u>9</u>	<u>65 sx. Jel</u>
<u>8-3/4</u>	<u>7</u>	<u>3874</u>	<u>250</u>	<u>Pump &amp; Plug</u>	<u>10.4</u>	<u>Native &amp; 20 Starch</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced with 25,000 gallons fluid and 27,500# sand

Result of Production Stimulation 57 bbls. per day with 1% water

Depth Cleaned Out \_\_\_\_\_

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3874 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing September 1 19 55

OIL WELL: The production during the first 24 hours was.....57.....barrels of liquid of which.....99.....% was  
was oil; .....% was emulsion; .....1.....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

SOUTHWESTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
T. Anhy.....	1660	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1810	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3310	T. Montoya.....	T. Farmington.....
T. Yates.....	3490	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3745	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1660	1660	Red Bed				
1660	1810	150	Anhydrite				
1810	3310	1500	Salt				
3310	3490	180	Anhydrite, salt, red and green shale				
3490	3745	255	Sand, Sandy shale, anhydrite & dolomite				
3745	3874	129	Sand, Sandy shale and dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

MORRIS R. ANTWEIL September 1, 1955

.....  
(Date)

Company or Operator.....**MORRIS R. ANTWEIL**.....

Address.....~~Hobbs, New Mexico~~

Name Ken Smith

Position or Title..... **Agent**