DISTRIBUTION			_ ·
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Superseaes Uni C-104 and C
		AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER OIL			
GAS	_		
OPERATOR	-		
Contraction OFFICE			
Conoco Inc.			
Agaress	· · · ·		
	, Hobbs, New Mexico 8324		
Reason(s) for tiling (Check proper bo.		Other (Please explain)	-
New Well	Change in Transporter of: Cit Dry Gas Continental Oil Company effective		
Change in Cwnership	Casinghead Gas Conden	company effective	
		sate July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.		
Lease Name	Well No.: Pool Name, including Fo	-	
State KT-24	2 Eunout Que	en (12) state, reder	
Location	2	11-50	C
Unit Letter;	20 Feet From The J Line	e and 1650 Feet From	The
Line of Section X To	ownship 21-5 Range	35E , NMPM, LEZ	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>s</u>	
Name of Authorized Transporter of C	ll 📄 or Condensate 🔀	Address (Give address to which appro	
Shell Pipeline Nome of Authorized Transporter of Casingneed Gas _ or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Warren Petro		Box 1589 Tulsa	Nen Net
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. rige.		2-25-75
	<u> </u>		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oli Well Gas Weil	New Well Workover Deepen	Plug Back Same Resty, Ditt. Ret
Designate Type of Complet	······································	1 I	1 I I
Date Spucaed	Date Compi. Ready to Prod.	j Total Depth	P.B.T.D.
51	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of producing roundlon		
Perforations		1	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST I		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL		Phile Contracts (UMCE	Crowthy of Condessaria
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Tubles Deserved Ship (-)	Casing Pressure (Shut-in)	Chore Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring resource (price + m)	
I. CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 19	
 Commission have been complied with and that the information given 		Line Airton	
above is true and complete to the	he best of my knowledge and belief.	BY	1.
		TITLE District SUD	ervisor.
JP21		This form is to be filed in	compliance with RULE 1104.
TI IIInn	2 Son	To this is a sequent for all	wable for a newly drilled or deepe
- C - V - (Sie	nature)	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the Cevia
Divisi	on Manager	All sections of this form w	nust be filled out completely for all
(Title)		able on new and recompleted w	wells.

(Date)

NMOCD (5) FILE

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

DATE 9-3-75

This is to notify the Oil Conservation Commission that connection for

Warren Petroleum Company
Purchaser
al a la
Churles Ju hun
Representative

Superintendent	
Title	

cc: To operator Oil Conservation Commission - Santa Fe