NO. OF COPIES RECEIVED		erio de la companya	Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-10	
SANTA FE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Effective 1-1-6	
FILE				
U.S.G.S.			5a. Indicate Type	Fee Fee
LAND OFFICE			State State Ott 5 Can	
OPERATOR			5. State Oil & Gas	a 7
			minn	mmin
SUNDRY N	OTICES AND REPORTS ON V	WELLS		
(DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	IUIICES AND REPORTS ON T LLS TO DRILL OR TO DEEPEN OR PLUG BA FOR PERMIT -" (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement	Name
L. OIL GAS				
WELL WELL	OTHER-		8. Farm or Lease	Name
2. Nome of Operator			STATE KT-24	
2 Address of Operator			9, Well No.)
3	35 NM 882	40	1 /	
1 Location of Well			10. Field and Pool, or Wildcat	
660 THE SOUTH LINE AND 1650 FEET FR.			OM EUMONT	
UNIT LETTER	PEET PROM THE			
FAST	24 TOWNSHIP 2/-	5 RANGE 35-25 NM	rm: (
THE LINE, SECTION				HHHHH
	15. Elevation (Show whether		12. County	
	3633		LEA	<u> ((((((((((((((((((((((((((((((((((((</u>
16. Check App	propriate Box To Indicate N	ature of Notice, Report or	Other Data	
NOTICE OF INTE		SUBSEQUE	NT REPORT OF:	
			ALTER	ING CASING
PERFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK		AND ABANDONMENT
TEMPORARILY ABANDON	<u></u>	COMMENCE DRILLING OPNS.	7200	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT STATES	/bv .	
	لاسا	OTHER		
OTHER				
17. Describe Proposed or Completed Opera	itions (Clearly state all pertinent deta	ails, and give pertinent dates, inclu	ding estimated date of	starting any proposed
17. Describe Proposed or Completed Operations. Perf w/2 TSPF	12:00' 20' 1	10' 68 3636	50 59	.68 75
Parl W/2 JSPF	(d) 33 12 . 27 , 4	, , , , , , , , , , , , , , , , , , , ,		, , , , ,
83', 87', 3724			L. 3221!	en' mlina
22' 22' 2774	. 31 . 47 8 3	150 . IFFE PO	75 3129 -	20 M/1000
83,87,3129		, , , ,	1 15.57	11-11-
1 10 1	11 nade 3626	- 17 W/2000 G	115 13% 261	1. 18/0 /20
98/5 15/0 8010.	1470 /01.			1 1 0
	1- 150 Build	(1mpd 1000 92/3	s surtacta.	NA INTO PE
3522'.68' W/1000	0 92/5 13/0 2010.			1 1.00
3522 · 68 W/1006 3724'.50') . Sew.	1 1 a takend	2/5 000 Land	3-5% 800	1 W/10%
3726.50). Sew.	nd stage from 1,1		, ,	
	onts 3724'-50'.	July gent C 3	626-87	W/2500 9
colubrit into P	6198 3124 -30.	1172 pors 3		•
3000	/ / /	1 1	le elsabel	2-10-75
= 07, 2010. Ker	furned to proc	uction. West	2 3/8//0-	
	formed to proc			
completed 2-2	24-75.			
complete	,			
•	bove is true and complete to the best	of my knowledge and belief.		//
			4	4-4-75
That man	TITLE	JR. HNALYST	DATE	4-4-75
SIGNED				
i i				

NMoceful, File

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NO. OF COPIES RECEIVED			Form C-103	
DISTRIBUTION			Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVA	ATION COMMISSION	C-102 and C-10 Effective 1-1-65	-
FILE				'
U.S.G.S.			5a. Indicate Type o	of Lease
LAND OFFICE	i i		State 🔀	Fee
OPERATOR			5. State Oil & Gas	Lease No.
			E-3	92
SUNDR	Y NOTICES AND REPORTS ON WEL	LS	MININ	
(DO NOT USE THIS FORM FOR PRO USE **APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ION FOR PERMIT - " (FORM C-101) FOR SUCH PRO	O A DIFFERENT RESERVOIR.		
1.	·		7. Unit Agreement	Name
WELL GAS WELL	OTHER-			
2. Name of Operator	0 0		8. Farm or Lease !	iame
CONTINENTAL OIL COMPANY			STATE 1	KT-24
3. Address of Operator			9. Well No.	,
150x 460,	HOBBS N.M. X	8240	2	-
4. Location of Well			10. Field and Pool	, or Wildcat
UNIT LETTER	060 SECTIONITY SOUTH I	NE AND 1650 FEET FRO	Eumon	1
UNIT CETTER	FEET FROM THE	NE AND	THITTI	dillilli
EAST	21-5	RANGE 35-ENMP	(11111111)	///////////////////////////////////////
THE THE SECTION	I OWNSHIP	HANGE		
	15. Elevation (Show whether DF, R	T, GR, etc.)	12. County	
	36337	<i>SF</i>	LEA	
16. Check	Appropriate Box To Indicate Natur	e of Notice. Report of C	Other Data	
	TENTION TO:	-	NT REPORT OF:	
		•		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REM	EDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON	COM	MENCE DRILLING OPNS.	PLUG AN	D ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CAS	ING TEST AND CEMENT JOB		4
	. – ,	OTHER		
OTHER POYT. & Still	m.			
			· · · · · · · · · · · · · · · · · · ·	
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, a	nd give pertinent dates, includi	ng estimated date of st	arting any proposed
	11. 1 1 1 1.		/ /2	2011
This well is si	hut-in due to declin	ING Production	110153	740 \$
1 20 1 20 10 2	/ / / -/		/ /	1
present peras 3	792' to 3900'. It ! on top. Perf. W/2:	is proposed 1	b Set CI	BPW
	1 - 020 1/2		20' 1."	10' 2121
3790 W// SK. CMT	'. on top. Pert. W/2:	ISPF@ 3572	,29,60,6	18,3626
50,59 68 75	·', 83', 87', 3724',	31, 42 € 375	o. Ireat	3724-5
W/1100 Gals, 15%	acid; 3626'-87' W	17000 92/s. 3	522-68	W/1000 GB1
		, ,		,
Suzh & Sud DM	ducing equipment.			
Swip 4 lan pie	outh y egupmen.			
•	•			
			-	
		•		
18. I hereby certify that the information	shove is true and complete to the best of my	knowledge and belief.		
		1	,	
SIGNED SILL FULL	1 TITLE SR.	HNALYST	DATE 12	-12-74
July 1				
- 				
	1 UT	•		

CONDITIONS OF APPROVAL. IF ANY: DOWN