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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-392

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name STATE KT-24
3. Address of Operator Box 460, HOBBS, N.M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 24 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat EUMONT
15. Elevation (Show whether DF, RT, GR, etc.) 3633' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER **PERF & STIM.** ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Perf w/2 JSPP @ 3522'. 29'. 60'. 68'. 3636'. 50'. 59'. 68'. 75'.
83'. 87'. 3724'. 31'. 42' E 3750'. Trtd ports 3724'-50' w/1000
gals 15% acid. Trtd ports 3626'-87' w/2000 gals 15% acid. Trtd per
3522'-68' w/1000 gals 15% acid. (Pmpd 1000 gals surfactant into per
3724'-50'). Second stage trtmt, pmpd 1000 gals 3-5% acid w/10%
solvent into ports 3724'-50'. Trtd ports 3626'-87' w/2500 ga
5% acid. Returned to production. Work started 2-10-75,
completed 2-24-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **SR. ANALYST** DATE **4-4-75**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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5. State Oil & Gas Lease No. E-392

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Perf. & Stim.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is shut-in due to declining production. TD is 3940' & present ports 3792' to 3900'. It is proposed to set CIBP @ 3790' w/1 sk. cmt. on top. Perf. w/2 SSPF @ 3522', 29', 60', 68', 3626', 50', 59', 68', 75', 83', 87', 3724', 31', 42' & 3750'. Treat 3724'-50' w/1000 gals. 15% acid; 3626'-87' w/2000 gals.; 3522'-68' w/1000 gals. Swab & run producing equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE SR. ANALYST DATE 12-12-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: None

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