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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E-392</u>	
7. Unit Agreement Name	
8. Farm or Lease Name <u>State KT-24</u>	
9. Well No. <u>1</u>	
10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rws Queen</u>	
12. County <u>Lew</u>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <u>Conoco Inc.</u>
3. Address of Operator <u>P.O. Box 460, Hobbs, NM 88240</u>	4. Location of Well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3637' DF</u>	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reopen pay + acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. m2LR4. POOH w/rods + pmp. CO from 3750' - 3820'. Do CIBP at 3820'. Lay pipe at 3880'. CO to 3892'. Circ Clean. Pay w/4 jspt at 3854' - 3890'. Set pkv at 3869'. Broke down pays at 500# + reset pkv at 3827'.

2. Pmpd 60 bbls 15% HCh. Pmp 100 # rockoat after 30 bbls pmpd. Flush w/50 bbls TFW. Rel pkv. Set RBP @ 3827' + pkv at 3490'. Pmp 40 bbls 15% HCh dropped 2 balls each. Flush w/25 bbls TFW. POOH w/ pkv + RBP. RIH w/pmp, rods. Tested: Pmpd 10 BO, 42 BW, 114 mcf on 12-10-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DE FINNEY TITLE Administrative Supervisor DATE March 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1987

CONDITIONS OF APPROVAL, IF ANY:

NMOC-Hobbs(3)File