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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-392

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State KT-24
3. Address of Operator P.O. Box 460, Hobbs, Nm 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1800</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7 Rvs Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3637' DF	12. County Lew

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reopen pay + acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. m2R4. POOH w/rods + pmp. CO from 3750' - 3820'. Do CIBP at 3820'. Lay pipe at 3880'. CO to 3892'. Circ Clean. Pay w/ jspt at 3854' - 3890'. Set pku at 3869'. Brake down pays at 500# + reset pku at 3827'.

2. Pmpd 60 bbls 15% HCh. Pmp 100 # rocksalt after 30 bbls pmpd. Flush w/50 bbls TFW. Rel pku. Set RBP @ 3827' + pku at 3490'. Pmp 40 bbls 15% HCh dropped 2 balls each. Flush w/25 bbls TFW. POOH w/ pku + RBP. RIH w/pmp, rods. Tested: Pmpd 10 B0, 42 Bw, 114 mcf on 12-10-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton JERRY SEXTON TITLE Administrative Supervisor DATE March 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 13 1987

CONDITIONS OF APPROVAL, IF ANY:

NMOLD-Hobbs(3)File