Submit 5 Copies
Ampropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Deparent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSPC	ORT OIL	AND NA	UHAL GA					
Operator Citation Oil & Gas Corp.							Well	Well API No. 30-025-03496			
Address											
8223 Willow Place	South S	Ste 250	Hot	uston,	Texas 7	7070	-:-1		<del>.</del>		
Reason(s) for Filing (Check proper box)		Changa in	Tmnm	der of:		s (Please explo tive2-		Gas-Tra	sporter	change-	
New Well	Change in Transporter of:  Effective 2-1-92 Gas Transporter change  Oil Dry Gas   Effective 11-1-93 Oil Transporter change										
Recompletion											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	A CE									
Lease Name	Well No. Pool Name, Including				ng Formation Kind			of Lease No.			
State C	i i							Bedrook no Pack B-1400			
Location		I									
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line											
24 Section 21S Township 35E Range , NMPM, Lea County											
III. DESIGNATION OF TRAN	SPORTE	R OF O	L ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)											
EOTT Oil Pipeline Company EOTT Energy Pipeline LP.O. Box 4666 Houston, Texas 77210-4666  Name of Authorized Transporter of Casinghead Gas [XXIII 66] 1941 Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casing	ghead Gas	× IIIe	GEIDO (	4-1-94	1				orm is to be se	nt)	
GPM Gas Corporation						Bartlesville, Oklahoma 74004  Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks. Same	Unit   Sec.   Twp.   Rge			Kge.	Yes	connected!	i was				
If this production is commingled with that	from any or	er lesse or	mod rive	L	1	YET					
IV. COMPLETION DATA	nom any on	10.10201	, g, 1	c community	and older name						
Designate Type of Completion	- (Y)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr		Prod.		Total Depth		L	P.B.T.D.	i	.1	
El (DE DED DE CD)	Name of Producing Engaging				Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casing Shoe			
	7	UBING.	CASIN	IG AND	CEMENTIN	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	TLOWA	RIE		<u> </u>			1			
				il and must	he equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
And Dat Date Tox					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Doir						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						<del></del>					
VI. OPERATOR CERTIFIC.	ATE OF	COMP	LIAN	CE		NI CON	ICEDV	ATION	טואופוכ	NK1	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 3 0 1993						
CIA	Date	Approve	d 1101	<del></del>							
Sharon II had											
Signature					By_	ORIGINAL	SIGNZD B	Y JERRY SE	XTON	<del> · · ·</del>	
Sharon Ward Prod. Reg. Supv.					Title_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
11-9-93 713-469-9664											
Date	[]										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.