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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 15 1 01 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400
7. Unit Agreement Name -
8. Farm or Lease Name State "C" Gas
9. Well No. 1
10. Field and Pool, or Wildcat Eumont (Gas)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER A , 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 21S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3620' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is producing oil from the Seven Rivers zone (Eumont). Gas zone still temporarily abandoned as reported on Form C-103, approved January 5, 1966.
No plans for changing well status in near future.

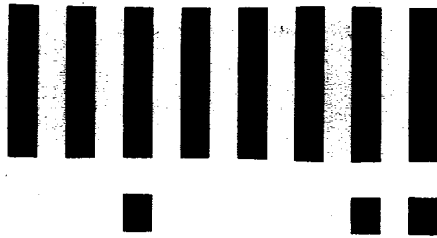
ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 8-10-2001 BY 60322
AS TO THE WELL'S STATUS AND
FUTURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison TITLE Senior Exploitation Engineer DATE June 9, 1966

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company (Western Division)			Lease State C			Well No. 1	
Location of Well	Unit A	Sec 24	Twp 21S	Rge 35E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Eumont		Gas	TA			
Lower Compl	Eumont		Oil	Flowing	tubing	30/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 A.M., May 30, 1966

Well opened at (hour, date): 7:30 A.M., May 31, 1966	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1149	249
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	1149	249
Minimum pressure during test.....	1149	40
Pressure at conclusion of test.....	1149	40
Pressure change during test (Maximum minus Minimum).....	none	209
Was pressure change an increase or a decrease?.....	none	decrease
Well closed at (hour, date): 7:30 A.M., June 1, 1966	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: - bbls; Grav. -	During Test 3	MCF; GOR -
Remarks Eumont Gas Zone Temporarily Abandoned		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Shell Oil Company
By K. W. Lagrone
Title Division Production Superintendent
Date June 9, 1966

Following completion of Test No. 1, the well shall again be shut-in accordance with Paragraph 3 above.

1. A packer leakage test shall be commenced on each multiple completion well within seven days after completion of the well, and shall be run thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within ten days following recompletion and/or chemical or fracture treatments, and ever remedial work has been done on a well during which the packer or tubing have been disturbed. Tests shall also be taken at any time communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer lease test the operator shall notify the Commission in writing of the exact date the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut in. The test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

8. Flow Test No. 2 shall be conducted even though no leak was indicated in the Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall re-occur but in while the previous γ shut-in zone is produced.

Pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate, within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings taken thereat. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-115 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

[illegible]