

Operator Shell Oil Company			Lease MOORE'S OFFICE OCC		Well No. 1	
Location of Well		Unit A	Sec 24	Twp 21	Rge 1035N 4:12	County Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl			Not Produced Gas	Not Produced Casing Flow	Casing	None
Lower Compl	Eumont		Oil	Flow	Tubing	22/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM, 8-22-60

Well opened at (hour, date): 9:30 AM, 8-22-60	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	487	585
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	487	585
Minimum pressure during test.....	455	50
Pressure at conclusion of test.....	455	50
Pressure change during test (Maximum minus Minimum).....	32	535
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 9:30 AM, 8-24-60	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 11 bbls; Grav. 36.4	During Test 123.5	MCF; GOR 9536
Remarks Two tests were made on the lower zone only as the upper zone is not on production.		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM, 8-25-60	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	493	594
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	493	594
Minimum pressure during test.....	457	25
Pressure at conclusion of test.....	457	25
Pressure change during test (Maximum minus Minimum).....	36	569
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 9:30 AM, 8-26-60	Total time on Production 24 hours	
Oil Production	Gas Production	
During Test: 13 bbls; Grav. 36.4	During Test 141	MCF; GOR 9654
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Shell Oil Company

By _____ S. B. Deal

By _____
Title _____

Title Division Production Superintendent

Date September 9, 1960

CONFIDENTIAL NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. The packer leakage test shall be commenced on each multiple completed well after seven days after actual completion of the well and annuity thereafter as provided by the order authorizing the multiple completion. The test shall be commenced on all multiple completions within seven days following completion and/or chemical or fracture treatment, and when every reasonable check has been made on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when indicated by the Commission.
2. At least 7 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. If test results shall be so notified.
3. The packer leakage test shall be made on both zones of the dual completion and shall be in pressure stabilization. Both zones shall remain shut-in until the well has been placed in each has stabilized and for a minimum of four hours thereafter. Provided however, that they need not remain shut-in more than 4 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be shut-in at the normal rate of production while the other one remains shut-in. The test shall be continued until the leakage has been pressure has become stabilized and for a minimum of four hours. Provided however, that the flow test need not be continued more than 4 hours.

4. Following completion of the above, the well shall, under no circumstances, be abandoned in accordance with Paragraph 1. above.

no. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. The shut-in zone in Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall be now shut-in and the zone for the previously shut-in zone is produced.

All pressures throughout the entire test shall be continuously measured and recorded with recording pressure gauges. The accuracy of which must be checked with a sea height tester at least twice during the beginning and once at the end of each flow test.

[illegible]