Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Der						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST F			BLE AND A		AS				
Operator Citation Oil & Gas						Well /	<u>₽1 №</u> . 30–025	-03498		
Address	····					<u></u>				
8223 Willow Place Reason(s) for Filing (Check proper box) New Well	Change in	n Transpoi	nter of:	Ouhe Effee	t (Please exp tive-2	- 1-92 -6		sporter	Ų	
Recompletion Change in Operator If change of operator give name	Oil <u>X</u> Casinghead Gas	Dry Gas Condens		Effec	tive ll	-1-93 0	il Tran	sporter	change	
and address of previous operator II. DESCRIPTION OF WELL	ANDIFASE		1							
Lease Name State C					of Lease Lease No. Feddra both B-1400					
Location Unit LetterB		_ Feet Fro	m The <u>N</u>	orth Line	and <u>16</u>	50 Fe	et From The _	East	Line	
24 Section 21S Townshi	p <u>35</u> E	Range		, NM	IPM,			Lea	County	
III. DESIGNATION OF TRAN	SPORTER OF O		NATU	RAL GAS Address (Give	address to wi	hich approved	copy of this fo	orm is to be se	rs)	
EOTT Oil Pipeline Company EOTT Energy Pipeline LP.O. Box 4666 Houston, Texas 77210-4666									66	
Name of Authorized Transporter of Casin GPM Gas Corporation	Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this for Bartlesville, Oklahoma 74004				ניי	
If well produces oil or liquids, give location of tanks. Same	Unit Sec.	Тмр.	İ	Is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA			commingl			-,				
Designate Type of Completion	- (X) Oil Well	G:	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.		Total Depth	**		P.B.T.D.	· · · · · · · · ·	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth					
Perforations				Depth Casing Shoe						
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
······································										
V. TEST DATA AND REQUES OIL WELL (Test must be after r	TFOR ALLOW ecovery of total volume		l and must	he equal to or a	reed ton all	owable for this	depth or be t	for full 24 how	·z.)	
Date First New Oil Run To Tank	Date of Test	0) 1000 01		Producing Met				<u> </u>		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (piiot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved NOV 3 0 1993						
Sharan Ward				OPIGINAL SIGNED BY JERRY SEXTOM						
Signature Sharon Ward Prod. Reg. Supv.				ByDISTRICT I SUPERVISOR						
Printed Name 11-9-93		Tille -469-		Title_						
Date	icle	phone No.	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.