

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRICT	
FILE	
U.S.U.R.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator
CITATION OIL & GAS CORPORATION

Address
16800 GREENSPPOINT PARK DRIVE-SOUTH ATRIUM, SUITE 300, HOUSTON, TX 77060-2304

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner **SHELL WESTERN E&P INC. P. O. BOX 576, HOUSTON, TX 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE C	Well No. 3	Pool Name, including Formation EUMONT YATES 7 RIVERS QUEEN	Kind of Lease State, XXXXXXXXXX	Lease No.
Location Unit Letter B ; 330 Feet From The North Line and 1650 Feet From The East Line of Section 24 Township 21S Range 35E N.M.P.M. LEA Count:				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizee Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPELINE CORPORATION	P. O. BOX 1910, MIDLAND, TX 79702
Name of Authorizee Transporter of Casinghead Gas ☒	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS 66 NATURAL GAS COMPANY	PHILLIPS 66 NATURAL GAS COMPANY EFFECTIVE: February 1, 1980 P. O. BOX 5050, BARTLESVILLE, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reservoir	Drill Res.
Date Spudded	Date Compl. Ready to Prod.	Tank Depth	P.B.D.					
Interventions (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-12)	Casing Pressure (Shot-12)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris
(Signature)

Production Coordinator

(Title)

1/20/87; effective 12/1/86

(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 5 1987**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple