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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OMI
C-102 and C-101
Effective 1-1-65

| |
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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO EXTEND OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Form or Lease Name State C |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>B</u> FEET FROM THE <u>1</u> LINE AND <u>1</u> FEET FROM THE <u>1</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Eumont Yates Seven River |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3611' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-76 to 5-6-76

1. Pulled rods and tubing.
2. Perforated 5 1/2" casing at 3526, 3529, 3531, 3534, 3537, 3540, 3543, 3547, 3562, 3565, 3568, 3571, 3574, 3614, 3617, 3620, 3634, 3650, 3653 and 3666' (20 holes).
3. Acidized 3526-3666' w/350 gal 15% NEA followed by 2500 gal HF acid. Acidized open hole 3810-3950' w/3000 gal 15% NEA.
4. Ran 123 jts 2" tubing, hung at 3825'. Ran 2" x 1 1/4" x 12' pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE 5-26-76

APPROVED BY Jerry Saxton TITLE Dist 1, Supv. DATE MAY 28 1976

CONDITIONS OF APPROVAL, IF ANY: