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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. B-1400
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P.O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER B 330 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 21-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3611 DF		7. Unit Agreement Name - 8. Farm or Lease Name State C 9. Well No. 3 10. Field and Pool, or Wildcat Eumont 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 9, 1968 through January 22, 1968

- Pulled rods, pump and tubing.
- Shot interval 3810' to 3940' with 1-300 & 1-500 GRM/ft string shots.
- Ran 120 joints (3715') of 2", EUE, 8rd tubing and hung @ 3722' w/BPMA @ 3691' to 3722', Hague Anchor @ 3688' to 3619', SN @ 3687'.
- R.U. (Cardinal) & treated via casing tubing annulus w/1500 gal. of 15% stabilized acid and flushed to formation w/71 barrels of brine water containing 1 gal/1000 gallons LST-5.
- Ran pump and rods to original setting.
- Placed on production. In 24 hrs ppd 15 BO + 8 BW on 10-44" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE January 26, 1968
APPROVED BY [Signature] TITLE _____ DATE JAN 31 1968
CONDITIONS OF APPROVAL, IF ANY: