DISTRIBUTION SANTA FE FILE U.S.G.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS SO NOT USE THE POST OF A STATE OF THE STATE OF		¬		~ .		
NEW MEXICO OIL CONSERVATION COMMISSION CITIZE 1-1-15 FILE U.S. G.S. LAND OFFICE DO NOT USE TILD TOTAL PROJECTION OF ILEASE SUNDEY, NOTICES AND REPORTS ON WELLS DO NOT USE TILD TOTAL PROJECTION OF SEARCH PLANT CONTINUES. A Name of Common of Sunders of Search Plant Citizens of Search Citizens of Search Plant Citizens of Search Citizens	NO. OF COPIES RECEIVED				_	
NEW MEXICO OIL CONSERVATION COMMISSION FIRE U.S. O.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS PRINCE OF SUMMER AND SECRET OF SUMMER AND STREET OF SUMMER AND	DISTRIBUTION			7		
LAND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Solution of Solution Company (Notice of Solution Company Com	SANTA FE	NEW MEXIC	O OIL CONSERVATION COMMISS	SION		
DERRATOR Spend of the property of the propert	FILE					
SUNDRY NOTICES AND REPORTS ON WELLS CON NOTICE THIS TORING LAND CONTROL OF TRANSPORT OF THE PROPERTY OF THE THIS TORING LAND CONTROL OF THE THIS TORING LAND	U.S.G.S.	_		1.17	5a. Indicate Type	of Lease
SUNDRY NOTICES AND REPORTS ON WELLS Color	LAND OFFICE		• • •		State X	Fee.
SUNDRY NOTICES AND REPORTS ON WELLS OF THE PROPERTY OF THE PR	OPERATOR	j			5, State Oil & Ga	s Lease No.
2. Name of Operator Shell Oll Company (Western Division) 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator The East Line, Section 24 Township 21-8 Anne 35-E NUMBER 15, Operator Office Anne 1500 The Ann					B-14	00
2. Name of Operator Shell Oll Company (Western Division) 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator Poet Office Box 1509, Midland, Texas 79701 3. Address of Operator The East Line, Section 24 Township 21-8 Anne 35-E NUMBER 15, Operator Office Anne 1500 The Ann	SUND (DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND RE	PORTS ON WELLS EPEN OR PLUG BACK TO A DIFFERENT RES C-101) FOR SUCH PROPOSALS.)	ERVOIR.		
2. Name of Operator Sheall Oil Company (Western Division) 3. Address of Operator Post Office Box 1509, Hidland, Texas 79701 4. Location of Weil UNIT LETTER B 330 FET FROM THE NORTH LINE AND 1650 FET FROM THE LINE AND ADARDON FET FROM THE LINE AND ADARDON FET FROM THE LINE AND ADARDON FET FROM THE AND THE FROM THE AND THE FROM THE AND THE AND THE FROM THE AND THE AND THE AND THE FROM THE AND THE A	l. OIL GAS T				7. Unit Agreemen	it Name
Shall 0il Company (Western Division) State "C" 9. Well No. Post Office Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER B. 330 FEET FROM THE MORTH THE East LINE, SECTION 24 TOWNSHIP 21-S HARDE 35-E HARDE Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ARADON STHER THE MORN TEST AND CEMENT JOB OTHER 17. Denortho Proposed or Completed Operations (Clearly state all perthent details, and give perthent dates, including estimated date of starting any propose work) HER VILLE TION. 1. Pull rode, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.		OTHER-				
Post Office Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER B 330 FEET FROM THE NOTTH LINE AND 1650 FEET FROM THE EMBOLIA WORK THE East LINE. SECTION 24 TOWNSHIP 21-S RANGE 35-E NAME THE LINE. SECTION 24 TOWNSHIP 21-S RANGE 35-E NAME THE LINE. SECTION 24 TOWNSHIP 21-S RANGE 35-E NAME THE LINE. SECTION 3611' DF 12. County 12. County 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK AND ABANDON CHANGE PLANS COMMENCE DRILLING DRUG. TEMPORARILY AND COME TO THE COMMENT AND COMMENCE DRILLING DRUG. CANNOT TEXT AND CEMENT JOB OTHER OTHER COMMENCE DRILLING DRUG. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 103. 1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.	•	Manhama Maria I.			İ	
POST OFFICE Box 1509, Midland, Taxas 79701 3. Location of Well UNIT LETTER B 330 PET FROM THE NORTH LINE AND 1650 THE East LINE, SECTION 24 TOWNSHIP 21-S HARGE 35-E NUMBER 12. County I.S. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK COMMERCE OFFILING OFFICE. CHANGE PLANS COMMERCE OFFILING OFFICE. COMMERCE		(Mestern DIATS10	<u>a) </u>			:e "C"
4. Location of Well UNIT LETTER B 330 PEET FROM THE LINE AND 1650 PEET FROM THE B 330 PEET FROM THE LINE AND 1650 PEET FROM THE LINE AND 1650 PEET FROM 1650	· ·	09. Midland. Tex	na 79701		9. Well No.	
The Cast Line, Section 24 Township 21-S Hames 35-E Hampen 12. County 3611' DY Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUS AND ABANDON CHANGE PLANS COMMERCE DRILLING OWNS. CHANGE PLANS CHANGE PLANS COMMERCE DRILLING OWNS. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SER POLE 1703. 1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.					10. Field and Po	ol, or Wildcat
The control of the co	В	330	North 1650		P	•
15. Elevotion (Show whether DF, RT, GR, etc.) 3611' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMCDIAL WORK PLUS AND ABANDON CHANGE PLANS ALTERING CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS ALTERING CASING CHANGE PLANS CHANGE PLANS ALTERING CASING CHANGE PLANS ALTERING CASING CHANGE PLANS CHA	UNIT LETTER	FEET FROM THE	LINE AND 1030	FEET FROM	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON OTHER OTHER OTHER 12. Country Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER OTHER OTHER OTHER 12. Country Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING OTHER OTHER OTHER OTHER OTHER 13. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.	East	24	21-8 25	R		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	THE LINE, SECT	IONTOWN:	RANGE	ММРМ.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULI OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1. Pull rods, pump and tubing. 2. Shoot interval 3820°-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.		15. Elevation	(Show whether DF, RT, GR, etc.)		12. County	/////////////////////////////////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production.			3611' DF		Les	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT PLUG ON ALTER CASING TEST AND CEMENT JUB OTHER OTHER OTHER PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT PLUG AND ABANDONMENT ASSING TEST AND CEMENT JUB OTHER OTH	16. Check	Appropriate Boy To		Papart or Otl		
OTHER OT	PERFORM REMEDIAL WORK		ABANDON REMEDIAL WORK		ALTER	ING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By N. W. Hartison		CHANGE P		——————————————————————————————————————	PLUG A	ND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. 1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By N. W. Harrison						[
1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By N. W. Harrison	OTHER	<u> </u>				
1. Pull rods, pump and tubing. 2. Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. 3. Run tubing and install valve. 4. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. 5. Run rods and pump and place on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By N. W. Harrison		(6)				- ·· · · · · · · · · · · · · · · · · ·
 Shoot interval 3820'-3950' with one 300 and one 500 Grn/Ft. string shot. Run tubing and install valve. Treat via tubing-casing annulus with 1500 gallons of 15% stabilized acid (Cardinal). Flush to formation with 2500 gallons brine containing one gallon per 1000 LST-5. Run rods and pump and place on production. 	work) SEE RULE 1603.	perations (Clearly state al	l pertinent details, and give pertinent	dates, including	estimated date of	starting any proposed
Original Signed By N. W. Harrison	2. Shoot interval 3. Run tubing and 4. Treat via tubin (Cardinal). Fl gallon per 1000	3820'-3950' with install valve. g-casing annulus ush to formation LST-5.	with 1500 gallons of 1 with 2500 gallons bring	L5% stabil	ized acid	,
	Original Signed By	n above is true and comple			DATE TANK	

TITLE SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF KNY: