Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa. L. Ent Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION				
1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	ION	
I.		IL AND NATURAL GAS		
Operator			Well API No.	
Citation Oil & Gas Co	rp.		30-025-03	499
Address				
8223 Willow Place So	uth Ste 250 Houston			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Effective 2-1-	<del>92 Cas Transpo</del> i	ter change
Recompletion C	il 🔼 Dry Gas 🖳	Effective ll-l-	93 Oil Transpor	ter change
Change in Operator	asinghead Gas Condensate		· · · · · · · · · · · · · · · · · · ·	
If change of operator give name and address of previous operator	ID I EACE			· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL AN		di-a Tamatian	Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Inch	oding romadon	State x Featerant and Feet x	n 1/00

8223 Willow Place	South S	te 250	) Hou	ston,	Texas 7	7070	• •			
Reason(s) for Filing (Check proper box)			_	_		t (Please expla		ac Tron	norter	change
New Well		Change in			ETTEC	LIVE	<del>1-72</del> 0	ab Ilum	por cer	Change
Recompletion	Oil		Dry Gas		Effe	ctive ll-	-1-93 0	il Trans	sporter	change
Change in Operator	Casinghead	1 Gas 📙	Condens	ate		<del></del>				
If change of operator give name and address of previous operator	<del></del>	<del> </del>	<del></del>						-	<del> </del>
II. DESCRIPTION OF WELL	AND LEA	SE	<del>,</del>						· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including			ng Formation Kind o			of Lease Lease No.  Beakson markex B-1400			
State C		4	Eumo	nt Yat	es 7 Riv	<u>ver Queen</u>	1		В-	1400
Location Unit LetterG	: 198	0	Feel Fro	m The <u>No</u>	rth_Line	and <u>1980</u>	) Fe	et From The	East	Line
24 Section 21S Township	<u> </u>	35E	Range		, NI	мрм,			Lea	County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	RAL GAS					
Name of Authorized Transporter of Oil	IX I	or Conden		$\neg$	Address (Giv	e address to wh				
EOTT Oil Pipeline Cor					1	x 4666 F				
Name of Authorized Transporter of Casing	head Gas	X	or Dry C	Gas 🔲	1	e address to wh			orm is to be se	int)
GPM Gas Corporation						ville, C				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	?		
give location of tanks. Same				<u></u>						
If this production is commingled with that IV. COMPLETION DATA	rom any oth	er lease or	pool, give	Comming	ing order num					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth		•	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			Depth Casing Shoe							
		TIDDIC	CASD	IC AND	CEMENTT	NG PECOP	ח	<u> </u>		
101 E 8175		SING & TU			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	Silva a To	JBING 5	14.1		DEI III DEI				
		<del> </del>								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	•					e 6.11 74 hav	
OIL WELL (Test must be after r			of load o	il and must	be equal to or	exceed top allow, pu	wable for the	s depin or be	for Juli 24 hou	75.)
Date First New Oil Run To Tank	Date of Tes	<b>x</b>			Producing M	etnoa ( <i>riow, pu</i>	mp, gas iyi, e			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size					
A strait Proof Proof Tool	Oil - Bbls.			<u></u>	Water - Bbls			Gas- MCF		
Actual Prod. During Test	Oil - Bois.									
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate					
	Tubing Pro	cours (Shut			Cacino Press	ure (Shut-in)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIAN	CE		O.I. O.O.	1050	ATION	DN 4016	<b>781</b>
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Way on 1993								
		Date Approved NOV 3 0 1993								
SIM O CAI	$I \setminus \mathcal{D}$									
			By ORIGINAL SIGNED BY JERRY SONTON							

Smoo	n Ward	
Signature Sharon Ward	Prod. Reg. Supv.	
Printed Name	Title	
11-9-93	713-469-966	, 4
Date	Telephone No.	

C.L. DICT | SHEERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.