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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
7. Unit Agreement Name		8. Farm or Lease Name State C
9. Address of Operator Shell Oil Company P.O. Box 1509, Midland, Texas 79702		9. Well No. 4
10. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3625' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize, Scale Inhibit and Install Artificial Lift

6-10-79: Pld prod equip. Set pkr @ 3700'.
 6-11-79: Acidized perms 3844' - 3876' w/3000 gals 15% XFW acid + 100 bbls Di Chem-159 scale inhibitor + 200# Benzoic acid and 200# rock salt. Ran 2" tbg and hung @ 3842' and 2" x 1 1/4" x 12' pmp.
 6-12-79
 thru
 6-30-79: WO ppg unit and testing well.
 7-01-79: On 24 hr OPT test well ppd 25 BO, 10 BW and 260 MCFG w/32.1 gravity oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>G. W. Tullos</u>	TITLE <u>G.W. Tullos</u> <u>Senior Prod. Eng.</u>	DATE <u>7-16-79</u>
APPROVED BY <u>Les Clements</u> <u>Oil & Gas Insp.</u>	TITLE <u></u>	DATE <u>JUL 26 1979</u>

CONDITIONS OF APPROVAL, IF ANY: