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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>State C</b>	Well No. <b>4</b>	Unit Letter <b>G</b>	Section <b>24</b>	Township <b>21S</b>	Range <b>35E</b>		
Date Work Performed <b>3-12-62 thru 3-16-62</b>		Pool <b>Eumont</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran 2-50 grains/foot string shots over perforations 3844' - 3876'.
3. Ran 2" tubing and hung at 3904' w/Sweet hookwall packer bull plugged on bottom and tubing perforations above packer.
4. Treated perforations 3844' - 3876' w/1000 gallons 15% NE acid.
5. Pulled tubing and packer.
6. Ran 133 jts. (3892') 2", EUE, 8rd thd tubing and hung at 3907' w/1 joint BFMA, Hague gas anchor at 3875', 2" seating nipple at 3873'.
7. Recovered load.
8. In 24 hours flowed 27 BO + 1 BW thru 20/64" choke.  
FTP 210 psi.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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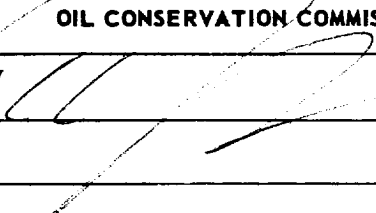
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3625'</b>	T D <b>3965'</b>	P B T D <b>3950'</b>	Producing Interval <b>3844' - 3948'</b>	Completion Date <b>10-11-54</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3907'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3965'</b>	
Perforated Interval(s) <b>3920' - 3948', 3866' - 3876', 3844' - 3854'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Seven Rivers</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-12-62</b>	<b>10</b>	<b>191.2</b>	<b>9</b>	<b>19117</b>	<b>-</b>
After Workover	<b>3-16-62</b>	<b>27</b>	<b>251.2</b>	<b>1</b>	<b>9304</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>		Position <b>District Exploitation Engineer</b>	
Date <b>3-16-62</b>		Company <b>Shell Oil Company</b>	