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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>State C</b>	Well No. <b>4</b>	Unit Letter <b>G</b>	Section <b>24</b>	Township <b>21S</b>	Range <b>35E</b>		
Date Work Performed <b>8-30 thru 9-15-60</b>		Pool <b>Eumont</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing and Sweet HD-100 packer.
2. Ran sand pump and cleaned out from 3920' - 3948'.
3. Perforated 5 1/2" casing 3920' - 3926' w/2-1/2" jet shots per foot.
4. Ran 3" L-Line tubing & FBR packer, set packer @ 3900'. Hydrotested tubing to 8000 psi.
5. Treated down tubing below packer w/15,000 gallons lease oil containing 1/10# Adomite & 1 1/2# sand/gallon.
6. Ran 133 jts. (3897') 2", EUE, 8rd thd tubing & hung @ 3907'. SN @ 3879'.
7. Recovered load.
8. In 24 hours flowed 14 BO + 39 BW thru 32/64" choke. FTP 110 psi. CP 560 psi. Gravity 34 deg. API.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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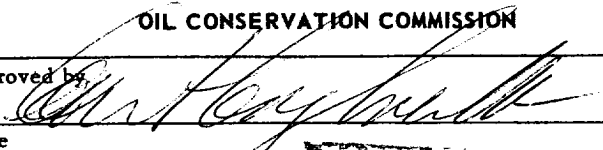
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>3625'</b>	T D <b>3965'</b>	<del>ROCK</del> <b>DOD 3950'</b>	Producing Interval <b>3844' - 3948'</b>	Completion Date <b>10-11-54</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3943'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3965'</b>	
Perforated Interval(s) <b>3920' - 3948', 3866' - 3876', 3844' - 3854'</b>				
Open Hole Interval		Producing Formation(s) <b>Seven Rivers</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-10-60</b>	<b>10</b>	<b>266.4</b>	<b>1</b>	<b>26,640</b>	<b>-</b>
After Workover	<b>9-15-60</b>	<b>14</b>	<b>260.1</b>	<b>39</b>	<b>18,579</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>Production Foreman</b>	Position <b>District Exploitation Engineer</b>		
Date <b>SEP 20 1960</b>	Company <b>Shell Oil Company</b>		