COPIES RECEIVED	<u></u>			Form C-103
NOLTRE			Ϋ́	Supersedes Old
	NEW MEXICO OIL CONS	ERVATION COMMISSION	, 	C-102 and C-103 Effective 1-1-65
	_			
				a. Indicate Type of Lease
PFICE				State X Fee
OR			[5. State Oil & Gas Lease No.
	<u> </u>			
SUND	RY NOTICES AND REPORTS ON ROPOSALS TO ORILL OR TO DEEPEN OR PLUG B TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
STIL X GAS WELL	OTHER-			7. Unit Agreement Name
and of Operator				3. Farm or Lease Name
Shell Oil Company				State C
3. A. Tress of Operator			'	9, Well No.
P. O. Box 1509, Midland, Texas 79701 4. Location of Well				1Y 10. Field and Pool, or Wildcat
UNIT LETTERA	990 FEET FROM THE North	LINE AND F	EET FROM	Eumont Yates Seven Rivers
THE East LINE, SECT	TION 24 TOWNSHIP 21S	RANGE 35E	NMPM.	
	15, Elevation (Show whether	DF, RT, GR, etc.) 621 DF		12, County Lea
	TITITY			
	Appropriate Box To Indicate N			r Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		1
		OTHER Place back	on pro	duction X
OTHER	· · · · · · · · · · · · · · · · · · ·			
	Operations (Clearly state all pertinent deta	nils, and give pertinent dates,	including es	stimuted dece of starting any proposed
work) SEE RULE 1103.	8-13-75 to 8-14-75			
	8-13-73 10 8-14-73			
string shot	in/ft string shot over op over same interval. en hole with 4000 gal 15% 2" tubing, hung at 3835' roduction.	NEA in 10 stages.		
9-15-75: In 24	hrs pumped 23 BO + 13 BW	V + 103 MCFG.		,
·				
	on above is true and complete to the best of	From the cost of a second to a second		
10. I hereby certify that the information				
2 W 1 000		W. Tullos nior Production Eng	gineer	10-3-75
Offic C				
John John	igned E ÿ Runyan			
APPROVED BYGOO	ogist Title			DATE
— — -	£ 2 - 2 - 2			

CONDITIONS OF APPROVAL, IF ANY: