

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas

Place

5-10-55

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

BRIGHT AND SCHIFF SUPERIOR STATE Well No. 1 in NE 1/4 OF SW 1/4
Company or Operator Lease
of Sec. 25, T. 21-S, R. 35-E, N. M. P. M. Undesignated Field.
LEA County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We intend to perforate a lower sand section that occurs in our well in the interval 3884½ to 3886 feet, 6 hpf or with a total of 9 holes. We will then run a Guiberson hookwall packer with hydraulic hold-down tool on 2" EUE and set the packer at 3870 feet. Perforations are to be treated with 20,000 gallons of Western Co. crude-frac mixed 1# of sand per gallon. After this zone is tested and evaluated, it is our intention to set a Baker Model D retainer type production packer at 3870 feet and then to perforate an upper sand that occurs in the Yates Section of this well in the interval 3790 to 94 and 3801 to 03. Tubing will be run and set in the Baker packer isolating the two zones. The upper perforations are to be fractured using 10,000 gallons of Western Co. crude-frac mixed with 1# of sand per gallon. This upper zone will be maintained isolated and tested.

Approved....., 19.....
except at follows:

Bright and Schiff

Company or Operator

By John A. Myers John A. Myers

Position Production Supervisor

Send communications regarding well to

Name Bright and Schiff

Address 205 Mercantile Commerce Bldg

Dallas, Texas

OIL CONSERVATION COMMISSION,

By

Title