

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 23, 1955

Dallas, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Bright & Schiff Superior-State Well No. 1 in the
 Company or Operator Lease
NE 1/4 of SW 1/4 of Sec. 25, T. 21-S, R. 35-E, N. M. P. M.,
Undesignated Pool Lea County.

The dates of this work were as follows: May 17, 1955

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on was not, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker Packer at 3870 and isolated lower zone (3884 $\frac{1}{2}$ - 86). Perforated 3790 - 3794 and 3801 - 03, Upper Zone with 6 holes per foot. Ran tubing into packer. Fracture well down casing annulus with 10,000 gallons Western Co. crude frac. mixed 1# sand per gallon. Broke formation with 1900 psi, treated with 2300 psi at a rate of 15 bbls per minute. Well would not back flow. Swabbed and flowed circulating oil, flush oil and treating oil at a rate of 6 bbls. oil per hour. Recovered all but 50 bbls. of circulating oil. Loaded well w/oil and ran Guiberson hook wall packer back in well. Swing packer at 3841 between the two zones. Swabbed well down. Set packer isolating the two zones. Lower zone flowing thru the tubing. Upper zone shut-in w/550 psi well head pressure. To test upper zone thru casing annulus at a later date.

Witnessed by Joe C. Gourlay Bright & Schiff District Engineer
 Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

I hereby swear or affirm that the information given above is true and correct.

Name John A. Myers
 Position Production Supervisor
 Representing Bright & Schiff
 Company or Operator
 Address 205 Mercantile Commerce Bldg.
Dallas, Texas

Name

Title

Date

19