	en e	
NO. OF COPIES RECEIVED		From C. 100
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL COMERNMENT OF THE PROPERTY OF T	C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B 1671
SUN (do not use this form for use "Appli	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Co	ompany	Atlantic State
3. Address of Operator		9. Well No.
P. O. Box 1710, Hobbs	Now Movice 88940	1
4. Location of Well	, New Mexico 88240	
4. Location of well	000	10. Field and Pool, or Wildcat
UNIT LETTER P	330 FEET FROM THE East LINE AND 990 FEET FRO	Eumont Yates 7RO
THE South LINE, SE	CTION 25 TOWNSHIP 21S RANGE 35E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3630' DF	Lea
16. Chao		
	k Appropriate Box To Indicate Nature of Notice, Report or O	
NOTICE OF	SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
 Describe Proposed or Completed work) SEE RULE 1603. 	Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
20.10, 522 11522 1166.		
Present TD 4530', PBD	3905'. This well produced 3 BO in February, 197	71 and has remained
shut-in since this da	te. Production in the present perfs 3806-3820'	is not economical.
	Yates Seven Rivers Oueen and recomplete in Eumon	
	Turing to the total and to the property of the hamon	TO GUES.
Set cement retainer @ 50 sx neat cmt w/5# s	approx 3790 and cmt squeeze perfs $3806-3820$ w/sd/sk.	100 sx LWL cmt &
Proposal to plug back	& complete in Eumont Gas filed separately on For	cm C101
riopopur to prug auc.	the complete in bandie day interpretately on 101	im Cloi.
18. I hereby certify that the informat	ion above is true and complete to the best of my knowledge and belief.	

DATE ____5/6/74

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by

Joe D. Ramey THEE

Dist. I, Supv.

OISTRIBUTION ANT'A FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
-AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		ANSFORT OIL AND NATURAL (SAS .
Atlantic Richfie	eld Company		
P. O. Box 1710, Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	=	1074
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND		te 1200, Lincoln Tower B	
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Atlantic State	1 Eumont Yates S	even Rivers State, Federal	or Fee State B-1671
,	30 Feet From The East Lir	ne and 990 Feet From T	The South
Line of Section 25 To	wnship 21S Range	35E , NMPM,	Lea County
Name of Authorized Transporter of Oi Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv Address (Give address to which approv	·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,	1		
TEST DATA AND REQUEST FOOIL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbla.	Water - Bbls.	Gas-MCF
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure / Shut-in)	Chaha Siza

VI. CERTIFICATE OF COMPLIANCE

Sr. Acctg. Clerk

4-17-74

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED	A 114 A A 1174 19
BY	Orig. Signed by
	Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply