District I PO Box 1988, I	18241-1988		State of New Mexico				Form C-104						
District [] "O Drawer DD, Artenia, NM 88211-6719				OIL CONSERVATION DIVISION					Revised February 10, 1994 Instructions on back				
District III 1000 Rio Brezzo Rd., Antor, NM 87410			C		PO Box	c 2088		ON	Submit to Appropriate District Office 5 Copies				
District JV				Santa	Fe, NM	8750-	-2088		AMENDED REPORT				
PO Baz 2008, 8 I.			Γ FOR A	LLOWA	BLE AN		THOR	17 4 T					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
									Ċ	18680			
1	3500 ACOMA								,	e Code			
	HOBBS, NM 88290									<u>CO 7</u>			
30-025	-03	506	EVMO	"Pool Name					nucau	Prod Cada 1500			
	operty Code			EVMONT VATES DEVES					I Wed Number				
	2280	Z Location	AT	ATHANTIC STATE					2				
Ul er lot se.	Section	Tewnship	Range	Lot.ida	Feet free	the	Nerth/So	th Line	Fost from the	East/West line	<u> </u>		
I	25	215	35E				5				Consty LEA		
		Hole Lo	cation					<u> </u>	330 E		LEN		
UL or ist no.	Section	Township	Range	Let Ida	Fest frei	a the	North/So	eth line	Feet from the	East/West line	Canaty		
¹³ Lee Code	¹⁰ Preduci	ng Mathed C	ada × Gas	Connection D									
5	¥	2				-129 Perm	it Number	'	C-129 Effective	Date "C	-129 Espiration Date		
III. Oil a	nd Gas	Transpor	ters					1		I			
"Transpo OGRID			Transporter			* PO	D	³⁴ O/G		POD ULSTR L	Acation		
		ANASC			2					and Descript	iee		
	\mathcal{D}	PANER	PEFINI 159	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Que y	<u>7640</u>	210	<i>D</i>					
	- 11	£7£311	NM	88210					<u></u>				
States and the second s		60.0			25 S.								
091		GYM DA' E	ENBROOF TA	2		1640	730	6					
 Construction of the second seco		DESSH	TX	2970	62 .	14 miles	a share						
										······································			
Martin Carrowan and C	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				2011	Kielen (h. 1444)	Karakaran Marakaran						
IV. Produ	uced Wa	iter											
	101 10150					POD UL	STR Locati	en and D	Description				
V. Well (·		·							
¹² Speed Date			M Ready Date			" TD		" PBTD	<u> </u>	* Perforations			
<u></u>	* Hole Size		" C	asing & Tub	ing Size		i «	Depth Set		" Sec	ts Coment		
			+										
		· · · · · · · · · · · · · · · · · · ·				_							
VI. Well	Test Da		<u> </u>				<u> </u>						
Dete N			divery Date	* T	ant Date	- <u>_</u>	" Test Les	rele	* Teg. Pr				
•				.				•	- 1 05 . 53		" Cag. Pressore		
" Chek	- Size		, Oil	4	Water		4 Gas		* A0	F	" Test Method		
4 1 hards 1	6. pt	· · · · · · · · · · · · · · · · · · ·											
" I hereby certin with and that the	t skiqensium	es of the Oil given above	Conservation D is true and comp	ivision have be plete jo the be	con complied at of my				NSERVATI				
taowindge and being.					OIL CONSERVATION DIVISION								
Printed anna: 242 244 (Murgar				Approved by: ORIGINAL SIGNED BY GAGY WINK									
Tille: OWNER			- TPL	BRNTON			FIELD			REP. II			
Date: 2-15-90			Phone:	Phone: 575-370-0366			Approval Date: JUL 8 4 195				84 1995		
" If this is a ci	ango of one	rator fill in si	OCRID	5-590-1	1566								
					n ni eve bissi	n us eper al	41						
	Provines O	perator Sign	dure			Printe	d Name			Title	Date		



Submit 5 Copies	
Appropriate District Office	
DISTRICT	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT.II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		TO TRAI	VSPORT OI	L AND NA	TURAL	GAS				
Operator Relab. C. P.							AFI No.	····	21.7.1	
Ralph C. B	ruton		·		·	l	-90-0	25.0	3526	
3500 Acoma	. Hobbs.	NM 8824	0							
Reason(*) for Filing (Check proper bo) (x)			Oth	er (Please ex	plain)				
New Well		Change in 7	ransporter of:	0	•					
Recompletion	Oil		Dry Gas							
Change in Operator X	Casinghead	I Gas 🗌 (Condensate							
f change of operator give name nd address of previous operator	<u>Zia Energ</u>	y, Inc.	P. 0.	Box 2219), Hobb	s, NM 88	241			
I. DESCRIPTION OF WEI	LL AND LEA	SE								
Lease Name			ool Name, Includ	ling Formation			of Lease		Lease No.	
Atlantic State		2	Eumont Ya	tes 7Rive	ers Que	en State	хих хонкох хнех	B-16	571	
Location Unit LetterJ	165	<u>50 </u>	eet From The	East_Line	and23	<u>10 </u>	eet From The	South	Line	
Section 2.5 Tow	nship 21 Sou	uth I	lange35 Eas	t,NN	41°M,	Lea			County	
III. DESIGNATION OF TR	ANSPORTEI	R OF OH	. AND NATH	IRAL CAS						
Name of Authorized Transporter of O		or Condensa	le 🖂		address to	which approve	d copy of this for	m is to be s	eni)	
Texas New Mexic	o Pipeli	ne_Co	npany	P.O.	Box 2	528, Ho	bbs, NM	882	40	
Name of Authorized Transporter of C	asinghead Gas	(X) •	or Dry Gan	Address (Give	address to	which approve	l copy of this for	copy of this form is to be sent)		
GPH Gas. Corpora If well produces oil or liquids,		Sec. 1	Vin I Pre	***			essa, TX	/9/62		
give location of tanks.			wp. Rge. 21S 35E	Is gas actually Yes		Whei	July, 19	77		
f this production is commingled with t V. COMPLETION DATA	hat from any othe	r lease or po	ol, give comming	ling order numb	er:					
Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oll/Gar Pay			Tubing Depth		
Perforations	I			I			Depth Casing S	Shoe		
		JBING, C	ASING AND	CEMENTIN	G RFCO	RD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SE		SA	SACKS CEMENT		
				l						
/. TEST DATA AND REQU	EST FOR A	LLOWAR	ILE	l						
DIL WELL (Test must be aft	er recovery of lold	al volume of	load oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Met	hod (Flow, p	nump, gas lift, i	itc.)			
Length of Test	Tubing Free	Tubing Freesure			t	· · · · · · · · · · · · · · · · · · ·	Choke Size	Choke Size		
U C	Toomg Treat	Tuoting Pleasure			•					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.					Gas- MCF			
]			I			<u> </u>			
GAS WELL Actual Frod. Test - MCF/D				1 =====================================			••••	·		
NCIUM FROM TERT - MCH/D	Length of Te	est		Bbls. Condens	ite/MMCF		Gravity of Con	densate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure	e (Shut-in)		Choke Size			
I. OPERATOR CERTIF	ICATE OF (COMPL	IANCE	\r			I			
I hereby certify that the rules and re	gulations of the O	il Conservat	ion	O	IL COI	VSERV	ATION D	IVISIC)N	
Division have been complied with a	nd that the inform	nation given a	above					100		
is true and complete to the best of n	ny knowledge and	voelieľ.		Date /	Approve	ed	DEC16	92		
11 akak	1 the	Siter	\mathcal{I}			Orig. Sig	ned by			
Signature		WYY'		By		Paul P	auts			
Ralph C. Brut	on	Owner				Geolo	R TRA			
Printed Name 12/1/92	505-	ті 397-775	tle 50	Title_						
Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.