

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ZIA ENERGY, INC.

P. O. Box 2463, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Atlantic Richfield Company, Box 1710, Hobbs, N.M. 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic State	Well No. 2	Pool Name, Including Formation Eumont Yates Seven Rivers	Kind of Lease State, Federal or Fee State	Lease No. B-1671
Location Unit Letter J ; 1650 Feet From The East Line and 2310 Feet From The South Line of Section 25 Township 21S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1972, Phillips Bldg., Odessa, Tx.			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25	Twp. 21S	Rge. 35E
	Is it actually connected?		When As soon as possible	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENT RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after a minimum of total oil or gas and must be equal to or less than the allowable for this depth for the full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Nelson
(Signature)
Engineer
(Title)
6/24/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1977, 19

BY Les Clements
Orig. Signed by
Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well name, or transporter or other such change of condition.

RELEIVED

JUN 12 1967

U.S. CUSTOMS AND BORDER PROTECTION
U.S. DEPARTMENT OF TREASURY