

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELLOREGORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE,

If State Land submit 6 Copies

Real	o-Corpo	orați	on &	Ben.H	iog a n		**********		Atlantic	State		
									/	~,		
Eumont												
						line and						
						and Gas Lease No						
						, 19. 56 Drillin						
Name of Dr	illing Contr	actor	La-	Manc	e Drill	ing-Co	. * * * * * * * * * * * * * * * * * * *	************	***************************************			***************************************
						nd, Texas.						
Elevation ab	ove sea level	l at Top	of Tubi	ng Head		.6301	••••••	The in	formation give	n is to l	e kept	confidential un
B	ot confi	dent	mi	, 19.	***********						,	
					O	IL SANDS OR Z	ONES	1				
No. 1, from.	3,9	04		to3	, 916	No. 4	, from	***************************************	••••	to	***********	***************************************
						No. 5						
						No. 6						
						RTANT WATER						
Include data	on rate of	water i	nflow and	i elevatio		h water rose in hol		DS				
						***************************************		*************	feet	••••••	•••••	

No. 3, from		••	•••••••		to	••••••		••••	feet			*
No. 4, from	•••••				to	••••••		•••••	feet	••••••	••••••	
						CASING RECO	D Th					
SIZE	WEIG		NEW			KIND OF	CI	T AND				
SIZE		FOOT USED AMOUNT SHOE PULLED FRO		ED FROM	PERFORATIONS			PURPOSE				
9-5/8	5/8" 36.0# new			2701 guide		flest		2014 - 2016!		for productio		
38	13.	0.5	ne'		370%	Sature at	2200	-		3710	LOF	producus
						f	<u> </u>			!		
				1	MUDDING	AND CEMENT	NG R	ECORD	1		·	
SIZE OF HOLE	SIZE OF CASING				MUD GRAVITY			AMOUNT OF MUD USED				
12-1/4"	9-5/8'	2	81		250	pump tru	pump trucks			-		
7-7/84	5 1/2	39	70		250	11						
									<u> </u>		·	
				REC	ORD OF	PRODUCTION A	ND S	TIMULAT	ION			
		(1	Record ti	he Proce	ss used. N	o. of Qts. or Gals	. used.	interval	treated or shot	. 1		
***************************************	Sect					ured with 1				•	0# sa:	nd
								***************************************				~~
			***********	/	*************	***************************************		***************	*** ******************	**********	•••••••	<i></i>
		**** ******	************		****************	***************************************	••••••	•••••••			~	
					······							
esuit of Proc	auction Stim	ulation.	W		•.	making 45 ering frac-o		Qī oi	per day	on 26,	/ 0-5"	enoke
	***************************************	**********	************		- 4744			*************	*****************		••••••	••••••
***************************************	***************************************	••••••••••••••••••••••••••••••••••••••							Depth Clear	ned Out.		

ECORD OF DRILL-STEM AND SPECIAL T '8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	sed from	surface feet to.	3970	feet, an	d from	•••••	feet to	feet.	
Cable too	ls we re us	ed from	feet to.		feet, an	d from	•	feet to	feet.	
				PRODU	CTION					
Put to Pr	oducing		June 6	, 19.56				•		
OIL WE	LL: The	e productio	n during the first 24 hour	s was	45	barı	rels of liqu	uid of which	0.0 % was	
	was	s oil;	0 % was em	ulsion;	0	% water	; a nd	9 % v	vas sediment. A.P.I.	
	Gra	avity	39							
GAS WE	LL: The	e p rod uctio	n during the first 24 hour	s was	N	I.C.F. plu	us		barrels of	
	liqu	uid Hydroca	arbon. Shut in Pressurc	lbs.				,		
Length o	of Time \$1	hut in							(
PLE	ASE INI	DICATE B	ELOW FORMATION 1	OPS (IN CON	FORMAN	E WITH	I GEOGR		*	
		41 di	Southeastern New Me					Northwestern I		
	***************************************			Devonian						
T. Salt	1,	4141		Silurian						
B. Salt	3,	5621		Montoya				_		
T. Yates	. 3,	850'		Simpson						
				McKee Ellenburger						
				Gr. Wash						
•	_									
				(\$	Dakota		
				••••••			_			
					•			*******		
					····		Т.			
				FORMATIO	n reco	RD				
From	То	Thickness in Feet	Formation	n	From	То	Thicknes in Feet	For	nation	
0	240	240	Sand & red bed	•						
240	1715	1475	Red beds & gyp	41170						
6.40	1113	1413	ver sees a 815	·IP 48344						
1715	1805	90	Anhydrite							
1805	3416	1611	Salt					,	***	
3416	3562	146	_ Anhydrite & gy			1 .		4		
3562	3850	288	Sand, red beds	• gyp						
3850	3980	120	Dolomite							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

ATTACH SEPARATE SHEET IF A	EDITIONAL OF ACID TO THEEDED					
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far					
as can be determined from available records.	- ff 11/2/ June 13, 195					
as can be determined from available records. June 13, 195 Company c- Operator Reako Corporation & Ben Hoganiress 1316 Mercantile Bank Building						
	Position or Title					