

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03507

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1400

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

8223 Willow Place South Ste 250 Houston, TX 77070

7. Lease Name or Unit Agreement Name

State C

8. Well No.

2Y

9. Pool name or Wildcat

Eumont Yates 7 Rivers Queen

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section 24

Township 21S

Range 35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3637'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: add perms & replace partial 5 1/2" csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation RUWL, ran GR/CCL log. RIH w/CIBP @ 3821'. Dumped 2 sx cmt on top (20'). New PBTD @ 3800'. Perforate interval from 3398' - 3704' w/4" select fire csg gun w/22 gm charge. RIH w/pkr @ 3344'. Loaded annulus w/45 bbl 2% KCL w/clay stabilizer. PT annulus to 800 psi. OK. RU to acidize. Pumped 3000 gal 7 1/2% HCL w/additives & balls. Displaced to mid perf w/2% KCL. Pumped 8 BW dn 5 1/2" csg, wtr flowed on 8 5/8"X5 1/2" annulus. TOOH, LD 119 ft of 5 1/2" csg. Btm of csg had split collar. TIH w/new 5 1/2" csg collar w/brass lip guide+130' 5 1/2" 15.5# csg. Screwed onto 5 1/2" csg @ 119'. Pulled 30K OSW, OK. Set csg slips & packed off. Cut csg, NU spool & BOP. Mix&pmp 100 sx "C" cmt w/4% gel & 1/4# sx cellophane flakes. TOC @ 15' from surface. Tested OK. Loaded csg w/36 bbl treated 2% KCL. Tested lines 8000 psi OK. Frac w/753 bbls gelled 2% KCL w/133 tons CO₂ for 50 Q foam, & 180,720# 12/20 sand ramped from 1.5 to 8 ppg. Final 20,000# sand was resin coated. Rls pkr, TOOH, LD frac string. Washed sand to PBTD & circ clean. RIH w/2 3/8" tbg @ 3675 & SN @ 3602'. On November 19, 1994 Citation placed well back on prouction. 11-20-94 Test: 24 hrs: 0 - BOPD 75 - MCFPD 8 - BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Sharon Ward TITLE Prod. Reg. Supv. DATE 12-9-94

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. 713-469-96

(This space for State Use)

ORIGINAL FILED IN ADVISORY SECTION
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 16 1994

RECEIVED

FEB 15 1994

CLAY HOBBS
OFFICE