

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03507

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
B-1400

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

OAS  
WELL ☒

OTHER

2. Name of Operator  
Citation Oil & Gas Corp.

7. Lease Name or Unit Agreement Name

State C

8. Well No. 2Y

3. Address of Operator  
8223 Willow Place South Ste 250 Houston, TX 77070

9. Pool name or Wildcat  
Eumont Yates 7 Rivers Queen

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section 24

Township 21S

Range 35E

NMPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3637'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perms

☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. TOH with rods and pump. Drop SV, test tbg to 2000 psi. Fish SV.

2. NU BOP. TOH with tbg (lay down 7 jts). TIH with bit and scraper to  $\pm 3850$  KBM. TOH.

3. RUWL. RIH with gamma-ray CCL. Log from 3850 to 3100 KBM. Correlate to Schlumberger Gamma-ray Neutron log dated 5-9-57. POH. RIH with CIBP, set at  $\pm 3820$  KBM. Dump 20 ft cmt on CIBP. POH. Load csg, test CIBP to 1000 psi. RDWL.

4. TIH open-ended tbg to  $\pm 3780$  KBM. Pump  $\pm 13$  bbl 2% KCl treated with clay-stabilizers to bring fluid level up to  $\pm 3200$  KBM. TOH.

5. RUWL. Selectively perforate 30 holes with csg gun between approximately 3700 and 3400 KBM. Perfs to be specified. POH. RD, release WL.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sharon Ward

TITLE

Prod. Reg. Supv.

DATE 12-7-94

TYPE OR PRINT NAME

Sharon Ward

TELEPHONE NO. 713-469-

9664

(This space for State Use)

RECEIVED  
OIL CONSERVATION DIVISION  
STATE OF NEW MEXICO

DEC 12 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6. TIH with treating pkr and 3-1/2" 9.2-lb N-80 rented workstring, hydrotesting to 8000 psi AS. Set pkr at  $\pm 3350$  KBM. Acidize perms with 3000 gal 15% NEFE, dropping 45 ball sealers. Displace to bottom perf with treated 2% KCl.

7. Swab/flow test.

8. Frac with 50Q CO2 foamed gelled water (total  $\pm 735$  bbl gelled water) and 200,000 lbs 12/20 sand ramped from 1 to 8 ppg. Anticipated treating conditions are 5400 psi max at 35 bpm. Displace with foamed fluid.

9. Flow back as per frac company recommendation.

10. Kill well as necessary with treated 2% KCl. TOH, lay down workstring and pkr.

11. TIH with bit and 2-3/8" production tbg. Clean out sand to PBTD with air unit. TOH.

12. TIH with production tbg. Land SN  $\pm 20$  ft below bottom perf. ND BOP. TIH with redressed pump and rods. RDMO, RTP.

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OFFICE