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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1671

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Atlantic State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3623' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 3/25/76. Killed well, POH w/rods, pump & tbg. Installed BOP. Ran GR Neutron w/collars 1894-3894'. Perf'd Eumont Yates 7Rivers 3782, 3800, 11, 19, 29, 57, 67, 69 & 3880, 93' w/1 JSPF (22 holes). WIH w/pkr & set @ 3891'. Spotted 15% HCL-LSTNE acid across perfs, reset pkr @ 3872'. Trtd Eumont perfs 3880-3893' w/1000 gals 15% HCL-LSTNE, flushed w/2% KCL wtr cont'g NE agent. MP 3600#, ISIP 200#. PU pkr, unable to get above 3866', lowered pkr to 3891'. WIH w/jet cutter, tagged top of pkr @ 3876', cut 2-7/8" tbg @ 3872'. TOF @ 3872'. POH w/2-7/8" tbg. WIH w/bit & scraper, tagged collapsed csg @ 3858' & POH w/bit & scraper. WIH w/pkr on 2-7/8" tbg, set pkr @ 3666'. Trtd Eumont 3764-3893' w/2000 gals 15% HCL-LSTNE cont'g 1/10# benzoic acid flakes/gal acid w/clay stabilizer, flushed w/24 bbls 2% KCL w/NE agent. MP 1600#, ISIP 600#. 4 mins vac. Swbd Eumont perfs 3764-3893' 12 hrs, rec 14 BNO & 58 BLW. In 8 hrs, swbd Eumont perfs 3764-3893', rec 1 BNO & 39 BLW. Released pkr & POH w/tbg & pkr. WIH w/2-7/8" SN on 120 jts 2-7/8" J-55 tbg, SN set @ 3682'. Installed valve on well head & temporarily abandoned well on 4/6/76. Workover unsuccessful. Pending evaluation to P&A. Final Report.

Expires 10/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 4/13/76

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1671
7. Unit Agreement Name
8. Farm or Lease Name Atlantic State
9. Well No. 13
10. Field and Pool, or Wildcat Eumont Yates 7Rivers
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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15. Elevation (Show whether DF, RT, GR, etc.) 3623' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

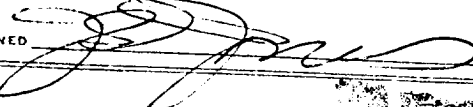
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

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- TD 3941', PBD 3904'. Present perfs 3764-76' & 3834-44'.
This well has been shut-in since 1/1/72. Propose to restore to production in same zone by the following manner:
1. Rig up, install BOPs & POH w/rods & tbgs.
 2. Clean out to PBD 3904'.
 3. Run Gamma Ray Neutron log.
 4. Perforate thru 5 1/2" csg w/13 JS @ 3791, 97, 3800, 16, 19, 65, 69, 77, 83, 90, 93, 97, 3902'.
 5. GIH w/retrievable pkr on 2-7/8" EUE tbgs.
 6. Set pkr @ 3850' & acidize (new) perfs 3865-3902' w/1000 gals 15% HCL & additives using 15 - 7/8" ball sealers.
 7. POH w/tbg & pkr.
 8. GIH w/RBP, pkr & tbgs.
 9. Isolate & acidize perfs 3834-44' w/500 gals HCL (pkr set @ 3826' & RBP @ 3850').
 10. Isolate & acidize perfs 3791-3819' w/750 gals HCL & using 10 ball sealers (pkr set @ 3782' & RBP @ 3825').
 11. Isolate & acidize perfs 3764-76' w/500 gals HCL (pkr set @ 3755' & RBP @ 3782').
 12. POH w/tbg, pkr & RBP. GIH w/tbg & pkr, set pkr @ 3750'. Swab test & evaluate.
 13. If necessary, will frac 3764-3904' down 2-7/8" tbgs w/28,000 gal 2% KCL wtr w/30,000# 20/40 sd in 4 equal stages using 300# 50-50 rock salt, benzoic acid flakes mixture to divert between stages. Flush perfs w/gelled 2% KCL wtr. Swab test for completion.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

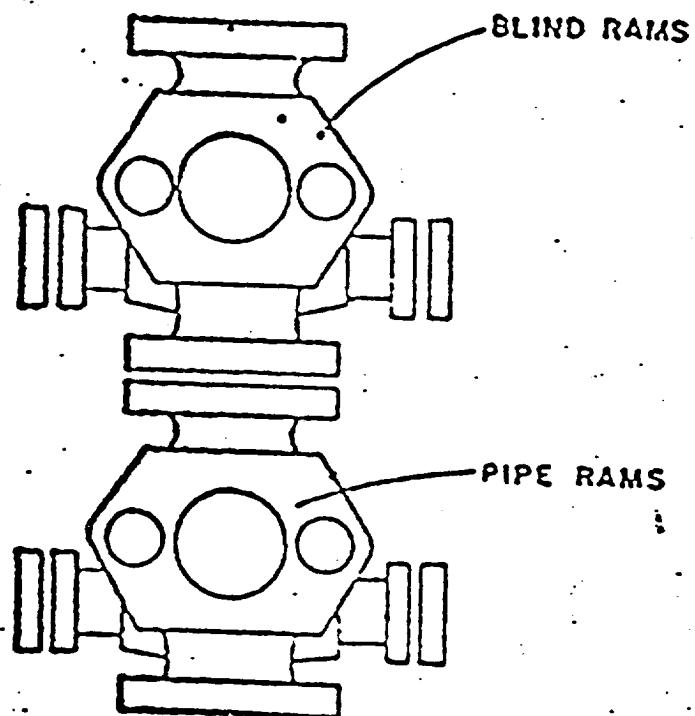
DATE 3/11/76

PROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Atlantic State

Well No. 3

Location 330' FEL & 2310' FSL
Sec 25, T21S R35E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.