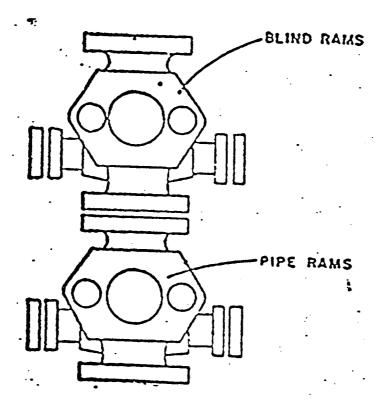
	 ·	•	
NO. OF COPIES RECEIVED	٦	·	Form C-103
DISTRIBUTION	-		Supersedes Old
SANTA FE	HEW MEXICO OIL CONSI	ERVATION COMMISSION	C-102 and C-103
FILE	- NEW MEXICO OFE CONST	ERVATION COMMISSION	Effective 1-1-65
	-		5a. Indicate Type of Lease
U.S.G.S.	-	•	State X Fee
OPERATOR	-		5. State Oil & Gas Lease No.
OPERATOR			B- 1 671
22			THE THE THE THE THE
SUND (DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON	WELLS	
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BATTION FOR PERMIT - ** (FORM C-101) FOR SUCH	H PROPOSALS.)	
1. OIL X GAS WELL WELL	OTHER-		7. Unit Agreement Nume
2. Name of Operator			9. Farm or Lease Name
Atlantic Richfield Com	nany		Atlantic State
3. Address of Operator	pariy	46.7.7.	9. Well No.
P. O. Box 1710, Hobbs,	New Mexico 88240		3
4. Location of Well	New Mexico 00240		10. Field and Pool, or Wildon
	330 Foot	2210	
UNIT LETTER,	330 FEET FROM THE East	LINE AND 2310 FEET FE	Eumont Yates 7Rivers
South	95 910	SER	
THE BOULD LINE, SECT	TOWNSHIP 21S	RANGE 30L NM	PM. ((()))(())(())(())(())(())(())(())(())
mmmm	15. Elevation (Show whether i	DE PT CP I	- AMILIAN STATE OF THE STATE OF
	//////		12. County
	3623' G	·R	Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed (work) SEE RULE 1103.	perations (Clearly state all pertinent deta	rils, and give pertinent dates, includ	ling estimated date of starting any proposed
w/collars 1894-3894'. 93' w/l JSPF (22 holes reset pkr @ 3872'. Tr wtr cont'g NE agent. 13891'. WIH w/jet cutt w/2-7/8" tbg. WIH w/b w/pkr on 2-7/8" tbg, so 1/10# benzoic acid flat 1600#, ISIP 600#. 4 m. 8 hrs, swbd Eumont persw/2-7/8" SN on 120 jts	it & scraper, tagged collar pkr @ 3666'. Trtd Eumokes/gal acid w/clay stabilins vac. Swbd Eumont perifs 3764-3893', rec 1 BNO & 2-7/8" J-55 tbg, SN set @ well on 4/6/76. Workover	ers 3782, 3800, 11, 19 1'. Spotted 15% HCL-1 ' w/1000 gals 15% HCL-1 pkr, unable to get above apsed csg @ 3858' & PC ont 3764-3893' w/2000 lizer, flushed w/24 by fs 3764-3893' 12 hrs, & 39 BLW. Released pte apsed 3682'. Installed value of the second seco	9, 29, 57, 67, 69 & 3880, LSTNE acid across perfs, LSTNE, flushed w/2% KCL ove 3866', lowered pkr to 3872'. POH OH w/bit & scraper. WIH gals 15% HCL-LSTNE cont'g ols 2% KCL w/NE agent. MP rec 14 BNO & 58 BLW. In kr & POH w/tbg & pkr. WIH alve on well head & ng evaluation to P&A.
18. I hereby certify that the information	n above is true and complete to the best o	of my knowledge and belief.	
The state of the s			
NEWED) 5 / 1/2	TITLE D	ist. Drlg. Supv.	DATE 4/13/76
SIUNEU		TO O TOTAL DATA	DATE

TITLE _

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	SANTA FE	1	
	FILE		
	U.S.G.S.		
L	LAND OFFICE		
	OPERATOR		
_			

Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65

SANTAFE	NEW MEXICO OU COMPANY	Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
U.S.G.S.		Effective 1-1-65
LAND OFFICE		Sa Indiana a
OPERATOR		Sa. Indicate Type of Leave
		State X Fee
		5. State Off & Gas Lease No.
SUND	RY NOTICES AND DEDODES OF	· · · · · · · · · · · · · · · · · · ·
USE "APPLICA	RY NOTICES AND REPORTS ON WELLS	MINITERINA
1.	RY NOTICES AND REPORTS ON WELLS HELDS ALS TO BRILL OR TO DEEPEN OF TEDS PACK TO A DIFFERENT RESERVOIR THOSE FOR FERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	·
WELL X WELL	•	
2. Name of Operator	OTHER.	7. Unit Agreement Name
Į.		
Atlantic Richfield Compared States of Operator	pany	8. Farm or Lease Name
i .		Atlantic State
P. O. Box 1710, Hobbs,	New Mexico 88240	9. Well No.
4. Location of Well		1 3
T C	200	
UNIT LETTER	330 FEET FROM THE East LINE AND 2310 FE	10. Field and Pool, or Wildeat
	LINE AND FE	Eumont Yates 7Rivers
THE South LINE, SECTION	ON 25 TOWNSHIP 21S RANGE 35E	
The state of the s	TOWNSHIP 415 RANGE 35E	- NMPM.
		- " (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	3623' GR	
' Check A	appropriate Box To Indicate No.	Lea \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report	or Other Data
	SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK		TOTAL REPORT OF:
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	
	j L	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TO THE COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB	- ADARBORMENT
OTHER	OTHER	
Work! SEE BUILT COmpleted Oper	rations (Clearly state all pertinent details, and give pertinent dates, inc	
TD 20411	att perithent actails, and give pertinent dates, inc	luding estimated data of
1D 3941', PBD 3904'. Pr	'esent perfs 3764-76' & 3834-44'.	
This well has been shut-	in since 1/1/72 P	
following manner:	esent perfs 3764-76' & 3834-44'. in since 1/1/72. Propose to restore to pro	duction in some
1. Rig up, install BOPs	0 DOTT	The same zone by the
2. Clean out to PBD 3904	& POH w/rods & tbg.	
3904	•	
3. Run Gamma Ray Neutron	log.	
4. Perforate thru 5½" csa	on 2-7/8" EUE tbg.	
5. GIH w/retrievable pkr	on 2.7/9", 97, 3800, 16, 19, 65, 69.	77. 83 90 02 07 0004
6. Set pkr @ 3850' % and	on 2-7/8" EUE tbg. dize (new) perfs 3865-3902' w/1000 gals 15%	39021.
7/8" b) 1 cost	lize (new) perfs 3865-3902' w/1000 gala 15g	Trot o
7 Dougles of the sealers.	", 2000 gars 15%	HCL & additives using 15 -
S S S DKI	•	3
8. GIH w/RBP, pkr & tbg.	•	
9. Isolate & acidica o	's 3834_44!/500 -	
0. Isolate & acidizo	s 3834-44' w/500 gals HCL (pkr set @ 3826' s 3791-3819' w/750 gals HCL & using 10 ball	& RRD @ 2050!
& RBP @ 3825!	S 3791-3819' W/750 gals HCL & using 10 hall	₩ 11DF ₩ 3850').
l. Isolato e···	a worms to part	sealers (pkr set @ 3782'
2 Pour w/41	s 3764-76' w/500 gals HCL (pkr set @ 3755' GIH w/tbg & pkr, set pkr @ 3750' Swah	
o re w/tbg, pkr & RBP.	s 3764-76' w/500 gals HCL (pkr set @ 3755' GIH w/tbg & pkr, set pkr @ 3750'. Swab te c 3764-3904' down 2-7/8" the w/28 000 ml s	& RBP @ 3782').
TELLESSMEN WILL FAL	- OF CL SWAN TO	CT 0
in 4 equal stages using	GIH w/tbg & pkr, set pkr @ 3750'. Swab te c 3764-3904' down 2-7/8" tbg w/28,000 gal 2 g 300# 50-50 rock salt, benzoic acid flakes	% KCL wtr w/30 000# 00/15
stages. Flush perfs w	gelled 2% KCL wtn c, benzoic acid flakes	mixture to di
a nereby certify that the information above	g 300# 50-50 rock salt, benzoic acid flakes gelled 2% KCL wtr. Swab test for completion is true and complete to the best of my knowledge and belief.	on.
	gelled 2% KCL wtr. Swab test for completion is true and complete to the best of my knowledge and belief.	
		-
THE AREL	TITLE Dist. Drlg. Supv	
C Plan	Dist. Drlg. Supv.	3/11/76
	The state of the s	
ROVED BY	Services	A CONTRACTOR OF THE PROPERTY O
	TITLE	Rid A.
IDITIONS OF APPROVAL, IF ANY:		DATEDATE



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Atlantic State
Well No	3
Location	330' FEL & 2310' FSL
	Sec 25, T21S R35E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.