DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 TILE Effective 1-1-65 AND i.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operato Atlantic Richfield Company Address O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Condensate Casinghead Gas Effective: May 1, 1974 If change of ownership give name Tenneco Oil Company, Suite 1200, Lincoln Tower Bldg. Denver, Colorado II. DESCRIPTION OF WELL AND LEASE 80203 Well No. Pool Name, Including Formation Kind of Lease Lease No. Atlantic State 3 State, Federal or Fee Eumont Yates Seven Rivers State B-1671 330 Feet From The East Line and Ι 2310 South Feet From The Line of Section 25 Township 21S Range 35E . NMPM. Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Rge. Unit Sec. Twp. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

•	
S. L. Shackefford	
(Signature)	-
Sr. Acctg. Clerk	
(Title)	
4-17-74	

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED	
BY	Orig. Signed by
TITLE	Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply