



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Reaho Corporation & Ben Hogan

(Company or Operator)

Atlantic-Stats

(Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 25, T. 21S, R. 35E, NMPM.

Eument

Pool,

Lea

County.

Well is 330 feet from east line and 2310 feet from south line

of Section 25. If State Land the Oil and Gas Lease No. is B-1671

Re-entered old hold June 7, 1956  
Drilling Commenced, 19... Drilling was Completed June 20, 1956

Name of Drilling Contractor LaMance Drilling Company

Address Midland, Texas.

Elevation above sea level at Top of Tubing Head 3,610'. The information given is to be kept confidential until not confidential, 19...

OIL SANDS OR ZONES

No. 1, from 3,764 to 3,776 No. 4, from...to...

No. 2, from 3,834 to 3,844 No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"			210'	This was set by Charm Oil Co. We have no record.			
5 1/2"	15.50#	new	3904'	guide & float		3764-3776	
						3834-3844	for production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	210	250	pump trucks		
7-7/8"	5 1/2"	3904	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Section 3, 764 - 3, 776' and Section 3, 834-3, 844' fractured w/14,000 gals. oil and 10,000# sand.

Result of Production Stimulation Well came in making 48 bbls. of oil per day on 20/64" choke after recovering frack oil.

Depth Cleaned Out...

1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from surface feet to 3,941' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**June 20**....., 19**56**

OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 39

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southwestern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<p><b>Formation Record and Formation Tops on this well was filed by Charm Oil Co. at the time well was plugged and abandoned.</b></p>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Reaho Corp. - Ben Hogan**  
Name **Walter E. Beaird**

Address.....**Mercantile Bank Bldg.**  
Position or Title.....**Production Superintendent**