



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Charm Oil Company

(Company or Operator)

Atlantic-State

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **25**, T. **21**, R. **35**, NMPM.

Eunice

Pool,

Lea

County.

Well is **330** feet from **East** line and **2310** feet from **South** line

of Section **25**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **May 19**, 19 **53**. Drilling was Completed **June 6**, 19 **53**.

Name of Drilling Contractor **Gaskle Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **None** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3889** to **3941** feet. **330' H₂O D.S.T.**

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	Used	210	None			Surface water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	210	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3941 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing PLUGGED AND ABANDONED 19 6-7-53

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1660	T. Devonian	T. Ojo Alamo	
T. Salt. 1830	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 3300	T. Montoya	T. Farmington	
T. Yates. 3490	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
225	1245		Red bed				
1245	1625		Red bed and anhy.				
1625	1880		Red bed and sand				
1880	3036		Salt & anhy.				
3036	3107		Anhy.				
3107	3316		Anhy & Salt				
3316	3590		Anhy				
3590	3653		Anhy & lime				
3653	3941		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

June 13, 1953
(Date)

Company or Operator Chama Oil Company
Name Victor J. [Signature]

Address 314 Carper Bldg., Artesia, N.M.
Position or Title Manager