



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Reaho Corporation, Mercantile Bank Bldg., Dallas

Superior State #1

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 25, T. 21S, R. 35E, NMPM.

Jalmat Pool, Lea County.

Well is 660 feet from south line and 1980 feet from west line

of Section 25. If State Land the Oil and Gas Lease No. is E-35

Drilling Commenced January 4, 1956 Drilling was Completed January 15, 1956

Name of Drilling Contractor La Mance Drilling Company

Address Box 2686, Midland, Texas.

Elevation above sea level at Top of Tubing Head 3,631' D.F. The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3858 to 3887 No. 4, from to

No. 2, from 3782 to 3804 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.0#	New	308	Float			
5 1/2"	15.5#	New	3890	Float & Guide		3804-3782	Attempted to
						3858-3887	produce

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	308	250	Pump		
7-7/8"	5 1/2"	3890	200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3858-3887. Treated w/500 gals. mud-acid and w/15,000 gals. oil and 20,000# sand.

3782-3804. Treated w/500 gals. mud-acid and w/14,000 gals. oil and 10,000# sand

Result of Production Stimulation Well did not respond to treatment. No oil recovered after treatment.

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3,891 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1,770		T. Devonian		T. Ojo Alamo
T. Salt	2,010		T. Silurian		T. Kirtland-Fruitland
B. Salt	3,540		T. Montoya		T. Farmington
T. Yates	3,734		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310		Surface sands & caliche				
310	1770		Red beds				
1770	2010		Anhydrite				
2010	3540		Salt, anhydrite & red shale				
3540	3780		Anhydrite & stringers of very tight sand				
3780	3891		Tight sand, with stringers of sandy dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Rehbo Corporation Address Mercantile Bank Bldg., Dallas, Texas.  
Name Walter E. Beaird Position or Title Production Supt.  
Feb. 23, 1956 (Date)