

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Feb. 28, 1958

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

Re: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFC 397

Proposed DC \_\_\_\_\_

Gentlemen:

I have examined the application dated \_\_\_\_\_  
for the Bill A. Shelton Gulf Orcutt #1 & 2 25-21-37  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K. to May 1, 1958 E.J/F.

O.K.—J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

Engineer

APPROCC

77

NFO 317  
dated 2-18

APPLICATION FOR EXCEPTION  
TO NO-FLARE ORDER

Permission is requested to flare gas on the Bill  
A. Shelton #1 and #2 GULF ORCUTT, located in the W $\frac{1}{2}$  of  
NE $\frac{1}{4}$ , Section 25, T21S, R35E, Lea County, New Mexico

#1 ORCUTT is located in the NW $\frac{1}{4}$  of NE $\frac{1}{4}$ , Section 25,  
T21S, R35E, Lea County, New Mexico.

#2 ORCUTT is located in SW $\frac{1}{4}$  of NE $\frac{1}{4}$ , Section 25,  
T21S, R35E, Lea County, New Mexico.

Reason for this request being that Phillips Petroleum  
was contacted by telephone and they asked permission to  
test the wells. To date, we have not heard from Phillips  
Petroleum, but we did want to secure a flare order until  
a casinghead gas connection can be obtained.

The nearest gathering line is approximately one  
location North.

All statements on this application are true and  
correct to the best of my knowledge.

Jess L. Warren  
Jess L. Warren  
Agent

STATE OF NEW MEXICO )  
COUNTY OF CHAVES ) ss

The foregoing was acknowledged before me this 31<sup>st</sup>  
day of January, 1958, by JESS L. WARREN, in behalf  
of Shelton-Warren Oil Producers.

Virginia Ferrin  
Notary Public

My commission expires:

Sept. 19, 1961.

NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

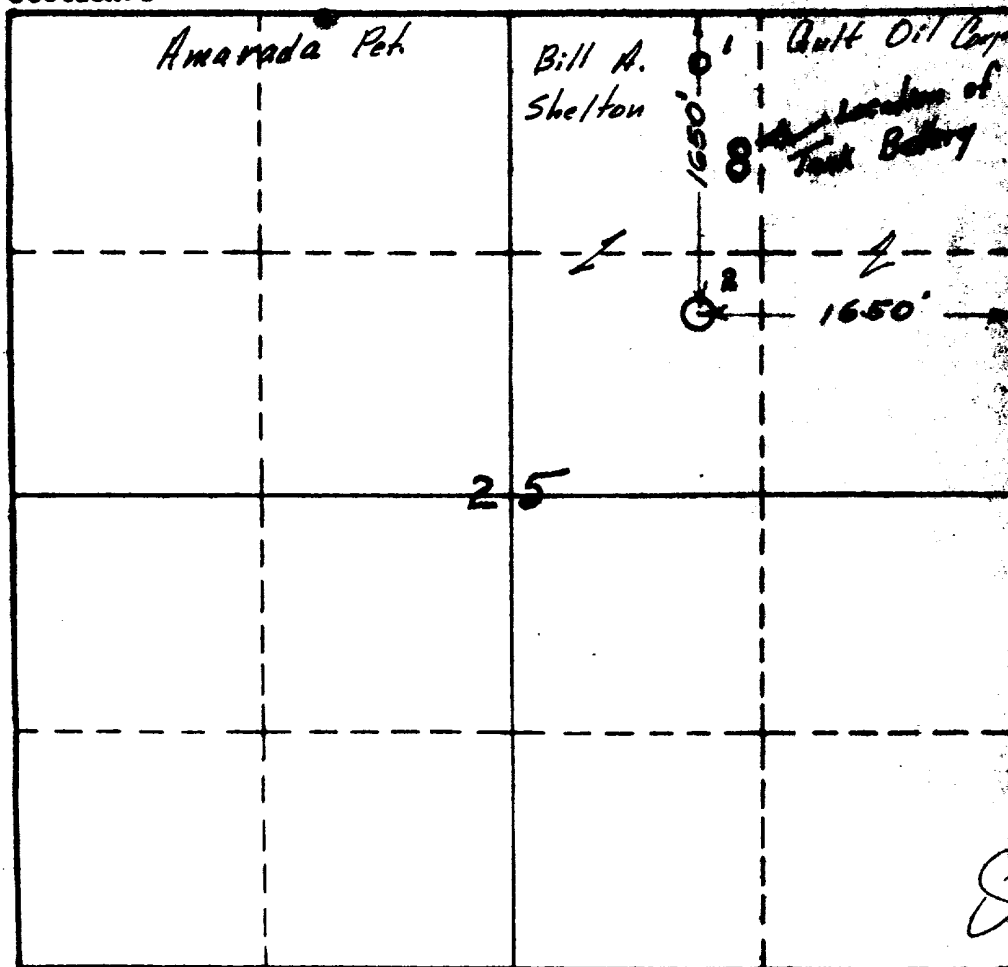
Date \_\_\_\_\_

Operator BILL A. SHELTON Lease Gulf-Organs  
Well No. 2 Unit Letter \_\_\_\_\_ Section 25 Township 21 South Range 35 East  
Located 1650 Feet From North Line, 1650 Feet From East Line  
County Lea G. L. Elevation 3608.1 Dedicated Acreage \_\_\_\_\_ Acres  
Name of Producing Formation Yates-Seven Rivers Pool Rumont

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes \_\_\_\_\_ No \_\_\_\_\_.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
<i>John M. Kelley</i>	<i>Amarada Pet.</i>
<i>Amarada St. Lee</i>	

Section B



This is to certify that the information in Section A above is true and correct to the best of my knowledge and belief.

(Operator) \_\_\_\_\_  
(Representative) \_\_\_\_\_  
Address \_\_\_\_\_

This is to verify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  
Date Surveyed Aug. 6, 1957

Registered Professional Engineer John M. Kelley

Certificate No. 1559

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR **Bill A. Shelton** POOL **Barrett**  
ADDRESS **Lawell, New Mexico** MONTH OF **January** 56  
SCHEDULED TEST ☐ COMPLETION TEST ☒ (See Instructions on Back)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Prod. Allowable PWT	Gas	Oil	Ratio	Notes
<b>Gulf Creek</b>	<b>1</b>	<b>1-21</b>	<b>P</b>	<b>1"</b>	<b>24</b>	<b>37</b>	<b>11.35</b>	<b>59.94</b>	<b>1410</b>	
<b>Gulf Creek</b>	<b>2</b>	<b>1-21</b>	<b>P</b>	<b>1"</b>	<b>24</b>	<b>37</b>	<b>12.04</b>	<b>58.83</b>	<b>1275</b>	

ILLEGIBLE

No well will be assigned an allowable greater than the produced on the official test.

During gas-oil ratio test, each well shall be produced exceeding the top unit allowable for the pool by no more than 25 percent. Operator is encouraged to take a 10 percent tolerance in order that well can be assigned a reasonable value by the Commission.

Gas volumes must be reported in McF per acre ft. at 15.025 psia and a temperature of 60 degrees Fahrenheit.

Mail original and one copy of this report to the New Mexico Oil Conservation Commission, P.O. Box 1000, Santa Fe, N.M.

(I certify that the information given is true and correct.)

Date **January 22, 1956** **Bill A. Shelton**  
By **Joe A. Colburn**  
**Agent**