

Santa Fe, New Mexico

MISSION
1957 OCT 21 AM 7:3

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

511-4-01010
(Company or Operator)

Full Month
(Lease)

Well No. 1, in 14 1/4 of 15 1/4, of Sec. 25, T. 21, R. 35, NMPM.

Abstract

Pool.

140

...County.

Well is 130 feet from North line and 1650 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is 1-214

Drilling Commenced 9-12-57 1957 Drilling was Completed 9-25 1957

Name of Drilling Contractor.....**Shelco Drilling Co.**.....

Address Box 1156, Lovington, New Mexico

Elevation above sea level at Top of Tubing Head..... ~~3400~~ 3410 The information given is to be kept confidential until
10-1-57 19.....

No. 1, from	3808	to	3817	No. 4, from	3962	to	3974
No. 2, from	3879	to	3886	No. 5, from	3980	to	3985
No. 3, from	3904	to	3910	No. 6, from	3967	to	3985

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.....

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	Used	795	-	-	-	
5 1/2	15#	New	3059	Halliburton		3008-17 3079-06 3904-10	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	295	125 sk.	Halliburton		
7-7/8	5 1/2	3995	150 sk.	*		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Free with 10,000 gal. lease crude & 10,000 # ad., preceded with 500 gal. mud acid.

Result of Production Stimulation.....

..Depth Cleaned Out.....

F O R M OF D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3997 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Oct. 3, 1957
OIL WELL: The production during the first 24 hours was 165 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1662		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3474		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3760		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1662		Hd. beds & Anhy. str.				
1662	1800		Anhyd.				
1800	3474		Anhyd., salt, dol., & sd. sh.				
3474	3997		Dolo., anhyd., & sd.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 18, 1957.

Company or Operator Bill A. Shelton
Name Virginia Perrin Va. Perrin

Address 734 Petr. Bldg., Roswell, N.M.
Position or Title Agent