

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Bill A. Shelton Lease Gulf Orcutt
Well No. 1 Unit Letter B S 25 T 21 R 35 Pool Eumont
County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit B S 21 T 25 R 35
Authorized Transporter of Oil or Condensate shell oil company trucks

Address Box 1910, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas being flared until connection can be
obtained

Reasons for Filing: (Please check proper box) New Well _____ (x)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19 _____

By Virginia Perrin Virginia Perrin

Approved _____ 19 _____

Title Agent

OIL CONSERVATION COMMISSION

Company Bill A. Shelton

By E. Fisher

Address 734 Petr. Bldg.
Roswell, New Mexico

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Bill A. Shelton, 734 Petroleum Bldg., Roswell, New Mexico
(Address)

LEASE GULF ORCUTT WELL NO. 1 UNIT B S 25 T 21 R 35
DATE WORK PERFORMED _____ POOL EUMONT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

9-12-57 Spudded
9-12-57 Set 295' csg. Cemented with 125 sks.
circulated to surface. (8 5/8" - 24" Set 1000# psi long string)
9-25-57 Set & cemented 3995' of 5 1/2" csg. Tested 1000# psi
cemented by Halliburton OWC Co. 150 sx. (5 1/2" - 15")

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Fisher
Title _____
Date _____

Name Virginia L. Linn
Position Agent
Company Bill A. Shelton