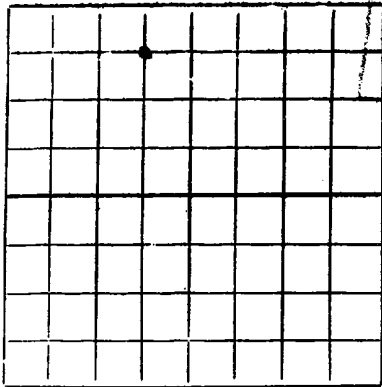




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ambassador Oil Corporation
(Company or Operator)

State of New Mexico
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 26, T. 21-S, R. 35-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is B-445

Drilling Commenced April 28, 1957. Drilling was Completed May 14, 1957.

Name of Drilling Contractor Western Service Drilling Company

Address P. O. Box 1428 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3605' B.T. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.	New	311'	Texas Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8"	322'	300 sz.			
7-7/8	Plug	3547	25	Spot thru drill	pipe 10.0"/gal hole full	
7-7/8	Plug	2055	25	Spot thru drill	pipe 10.0"/gal hole full	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

F OR D OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1162 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1800	T. Devonian	T. Ojo Alamo
T. Salt. 2055	T. Silurian	T. Kirtland-Fruitland
B. Salt. 3547	T. Montoya	T. Farmington
T. Yates. 3747	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 4106	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160		Surface sand				
160	1365		Red Bed				
1365	1437		Anhydrite				
1437	1630		Anhydrite & red bed				
1630	1665		Anhydrite				
1665	1825		Anhydrite & salt				
1825	1965		Anhydrite				
1965	2575		Anhydrite & salt				
2575	2780		Salt				
2780	2795		Anhydrite				
2795	3175		Anhydrite & salt				
3175	3330		Anhydrite & gyp.				
3330	3404		Anhydrite, salt & gyp.				
3404	3462		Anhydrite & gyp.				
3462	3547		Anhydrite				
3547	3559		Lime				
3559	3611		Lime & dolomite				
3611	3677		Lime				
3677	3699		Lime & dolomite				
3699	3903		Lime				
3903	3956		Lime & dolomite				
3956	3990		Lime				
3990	4011		Lime & sh strks.				
4011	4076		Lime				
4076	4136		Sand				
4136	4162		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 24, 1957

(Date)

Company or Operator AMBASSADOR OIL CORPORATION

Address 200 Petroleum Bldg., Abilene, Texas

Name David T. Kiester

Position or Title Division Superintendent

Ambassador Oil Corporation
State of New Mexico #1

DST #1 - 4071'-86', weak blow air and died. Recovered 5' D. M.
O# F.P. O# SIBHP.

Core #1 - 3765'-95'. Recovered 30' anhydrite & red shale.

Core #2 - 4086'-4136'. Recovered 50'. Top $\frac{1}{2}$ ' sand., remainder
dolomite core bleeding water with slight
show oil.