SANTA FE FILE J.S.G.S. AND OFFICE TRANSPORTER OPERATOR PRORATION OFF	OIL GAS ICE	Al	÷	R	EQUEST	AND	E		Form C-104 Supersedes Old Effective 1-1-6	1 C-104 and C-1 5
Operator Casing Pulle	rs, Inc.									
Address	rts & Ces	Servic		nc		ox 763 - Hobba	New Marti	- 887	•0	
Reason(s) for filing (, 1				ease explain)		••	
New Well Recompletion		Cho	mge in Tr	ansporter	of. Dry Ge		E f fecti ve	6/1/7	,	
Change in Ownership	X	_	singhead (345 🗌	Conco			0/1//	6	
If change of owners and address of prev		Philli	ps Pe	troleu	m Compa	may - Bartles	ville, Oklal	noma 7	4004	
DESCRIPTION O	F WELL AND	D LEASE	11 No. Po	oi Name,	Including F	ormation	Kind of Lease	,		Lease No.
Yates "A"			3 N. San Simon							_
Location	10	81 5-		80	uth	ne and 661			Joot	
Unit Letter	<u></u> ' 	Fe		"he DU			Feet From 1	[he	nest	<u></u>
Line of Section	29 T	`ownship	<u>21 S</u>	- <u></u>	Range	35 E , NH	MPM.		Lea	County
. DESIGNATION O	T TRANSPOI	RTER OF	OIL AN	ND NAT	URAN ST	53				
Name of Authorized	Transporter of C		ermian (t	_		Address (Give addre				o be sent)
Permian Corporation					Address (Give addre	83, Houston	ved copy o	f this form is t	o be sent)	
Phillips Petroleum Company						Bartlesville, Oklahoma 74004				
If well produces oil of give location of tank		Unit	Sec. 29	Twp. 215	Ege. 35E	Is gas actually conr Yes	nected? Whe		6/60	
If this production is		with that fr	om any o	ther leas	se or pool,	give commingling o	rder number:	<u>_</u>		
. COMPLETION DA			1 Oil V		Gas Weli	New Well Workov		T Plug Bg	ck Same Res	v. Diff. Res
Designate Typ	e of Complet	x = (X)			dus nem				1	
Date Spudded		Date Co	mpl. Read	ly to Prod	•	Total Depth		P.B.T.C).	
Elevations (DF, RKB, RT, GR, etc.) Nar			Name of Producing Formation			Top Oil/Gas Pay		Tubing I	Depth	
Perforations								Depth C	asing Shoe	
		- <u>-</u>	TUB	ING, CA	SING, AN	D CEMENTING REC	ORD			
HOLE	SIZE	C/	ASING &	TUBING	SIZE	DEPTI	H SET		SACKS CEN	IENT
	<u>.</u>	·				· · · · · · · · · · · · · · · · · · ·				
						1	1			
TEST DATA AND	REQUEST	FUR ALL	OWABL	E. (les able	e for this de	epth or be jor juli 24 h	oursj			
Date First New Oil F	un To Tanks	Date of	Teat			Producing Method (Flou, p ump, gas li f	(t, etc.)		
Length of Test		Tubing	Pressure			aaing Pressure		Choke S	ize	
						Water - Bbls.		Gas - MC	F	
Actual Prod. During	1.08 <i>t</i>	Oil-Bbl				 #dfat = 0018*				
۱ <u>ــــــــــــــــــــــــــــــــــــ</u>	<u> </u>									
GAS WELL		I ength	of Test			, Bbls. Condensate/N	AMCIF	Gravity	of Condensate	
Actual Piod. Tester		2011								
Testing Method (pito	t, back pr.)	Tubing 1	Pressure (Shut-in	.)	Casing Pressure (S	hut-in)	Choke S	ize	
						1 01	L CONSERVA		OMMISSIO	N
. CERTIFICATE O	COMPLIA!						11.18.1	1 197	-	19
I hereby certify the	the rules and	i regulation	ns of the	Oil Con	Berd Sular	APPROVED			gned by	19
Commission have been complied with and that the information (1996) above is true and complete to the best of my knowledge and belief.						BY		Joe D.	Ramey	
						TITLE Dist. I, Supv.				
	11 ~	<i>i</i> 1	m			This form i	s to be filed in o	complianc	e with RULI	1104.
	10.8.10	<u>era la</u>	<u>ere</u> t		an a	32 18 18-1 m. Room	request for allow must be accompa	nied hv s	tabulation o	I THE GEVIELL
	Age	nt				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
	5/3	51472				able on new and	i recompleted we	ils.		
	•					ij Fill out on	ly Sections I. II	, 111, B NG	A AT TOL CUM	e of conditio
	//	Date)				well name or nu	mber, or transport ormis C-104 musi	er, or othe	er such chang	

RECEIVED

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JUTE 1 1072 OLE CONSERVATION COMM. HOBBS, N. M.