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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

DISTRICT OFFICE 006 Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Yates "A", Well No. 3, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 29, T. 21-S, R. 35-E, NMPM, San Simon Pool
Unit Letter

Lea County. Date Spudded 7-22-60 Date Drilling Completed 7-28-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3656 DF Total Depth 3950' FBTD 3933'

Top Oil/Gas Pay 3762' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 3838-3904'

Open Hole Depth Casing Shoe 3950' Depth Tubing 3837'

OIL WELL TEST -

Natural Prod. Test: None prior to frac treatment Choke
bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 138 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac with 20,000 gal RO, 40,000# sand using 1000 gal reg acid.
Casing Tubing Date first new
Press. 2100 Press. oil run to tanks August 5, 1960

Oil Transporter McWood, Corp.

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	269	150
4-1/2"	3938	250

Remarks: *See Log*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 9 1960, 19 Phillips Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]* Title: District Chief Clerk
(Signature)

Title: Engineer Send Communications regarding well to:

Name: Phillips Petroleum Company

Box 2105, Hobbs, New Mexico