



## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

.....Depth Cleaned Out......

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES
LOCATE WELL CORRECTLY Yates "A" m Ca Phillips Petroles **29** T... R 35-B NMPM Sam Simon 7-22-60 Drilling Commenced..... Warton Drilling Company Name of Drilling Contractor. Bex 2607 - Odessa, Texas 3656' DF Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until Not confidential ...... 19...... OIL SANDS OR ZONES 3762 (TD) No. 4, from..... 39501 No. 1, from..... No. 5, from..... No. 6, from..... No. 3. from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE SIZE AMOUNT 8-5/8" 24 2691 Hallib Surface 4-1/2" 39381 3838-3904 9.*5#* New Production MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD 8-5/8" 11# 278 150 Circ. to top 7-7/8" 4-1/2" 39501 P&P 250 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fracture treated with 20,000 gallons refined eil, 40,000# sand using 1000 gallens 15% regular acte.

Result of Production Stimulation Flowed 24 hrs, 138 BO, no wir.

## RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

•								feet to	
lable tools were	used from		.feet to.		feet, an	d from	•••••	feet to	fce1
				PRODU	CTION				
ut to Producin	, <b>.</b>	ngust 5		, 19. <b>60</b>					
OIL WELL:	The production	n during the first	24 hour	rs was	138	bar	rels of liq	uid of which	100% wa
	vas oil;	<b>-</b> %	was em	nulsion;		% water	; and	% was	sediment. A.P.
	Gravity	30.4							
	•					ACE 5			harrale
	-				N	a.c.r. pr	us		Darreis
		rbon. Shut in Pro							
Length of Time	Shut in	•••••••		•••••••					
PLEASE I	NDICATE B			•	FORMANO	E WITE	I GEOGE	APHICAL SECTION	•
, , ,		Southeastern l					Т.	Northwestern New Ojo Alamo	
•				Devonian			_	Kirtland-Fruitland	
		***************************************		Montoya				Farmington	
Yates	3	7621	т.	Simpson				Pictured Cliffs	
7 Rivers	•••••		. <b>T.</b>	McKee		••••••	т.	Menefee	•••••••••••••••••••••••••••••••••••••••
C. Queen	••••••••		. <b>T.</b>	Ellenburger		******	Т.	Point Lookout	·
				Gr. Wash				Mancos	
				Granite				Dakota	
,								Morrison	
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				***************************************				•	
Г. Аbо			. Т.				Т.	***************************************	************
_									
Γ. Penn	••••••		<b>T</b> .				т.		
Γ. Penn	••••••		<b>T</b> .				т.		
Γ. Penn	Thickness		<b>T</b> .	FORMATIO			т.		
Γ. Penn Γ. Miss From To	Thickness in Feet	F	. Т. . Т.	FORMATIO	N RECO	PRD	Thicknes		
Γ. Penn Γ. Miss	Thickness in Feet		T. T.	FORMATIO	N RECO	PRD	Thicknes		
From To 192 266 2665 395	Thickness in Feet  1920 765 1265	F Redbeds	T. T.	FORMATIO	N RECO	PRD	Thicknes		
From To 192 1920 266	Thickness in Feet  1920 765 1265	F Redbeds Anhydrite-	T. T.	FORMATIO	N RECO	PRD	Thicknes		
From To 192 266 2665 395	Thickness in Feet  1920 765 1265	F Redbeds Anhydrite-	T. T.	FORMATIO	N RECO	PRD	Thicknes		
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company

Address P. Q. Box 2105, Hebbe, Men Meride

Name Position or Title District Chief Clerk