



AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

(Company or Operator)

Lease "A"

(Lease)

Well No. **2**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **29**, T. **21S**, R. **35E**, NMPM.

San Simon

Pool, **Los**

County.

Well is **1982** feet from **west** line and **1981** feet from **south** line

of Section **29**. If State Land the Oil and Gas Lease No. is **R-1921**

Drilling Commenced **7-14-60**, 19____. Drilling was Completed **7-21-60**, 19____.

Name of Drilling Contractor **Warton Drilling Company**

Address **Box 2807 - Odessa, Texas**

Elevation above sea level at Top of Tubing Head **3657S (DP)**. The information given is to be kept confidential until **Not confidential**, 19____.

OIL SANDS OR ZONES

No. 1, from **3798** to **4000' TD** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	NEW	279	BOT			Surface
4-1/2	9.5	NEW	3999	"		3872-3938	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	279	150	Pump-Circ.		
7-7/8"	4-1/2	3999	250	Pump-Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 10,000 gallons refined oil, 20,000# sand using 500 gallons 15% regular acid.

Result of Production Stimulation **Flowed 24 hours, 169 barrels oil, no water, GOR 6780.**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD (4000!) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 28, 1960, 19.

OIL WELL: The production during the first 24 hours was 169 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and .4% was sediment. A.P.I. Gravity 30.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3794'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2860	2860	Redbeds-salt				
2860	3773	913	Salt-anhydrite-lime				
3773	4000 TD	227	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 4, 1960 (Date)
Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
Name M. G. Creston Position or Title District Chief Clerk