

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Phillips Petroleum Company  
(Company or Operator)

Yates #A#  
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 29, T. 21S, R. 35E, NMPM.

Undesignated Pool, Lea County.

Well is 1732 feet from east line and 410 feet from south line

of Section 29. If State Land the Oil and Gas Lease No. is E-1921

Drilling Commenced March 29, 1960, 19. Drilling was Completed April 5, 1960, 19.

Name of Drilling Contractor Warton Drilling Company

Address Odessa, Texas

Elevation above sea level at ~~Top of derrick floor~~ 3644'. The information given is to be kept confidential until

Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3726 to 3938 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	272'	HOWCO	-	-	Surface
4-1/2"	9.5#	New	3923'	HOWCO	-	3792-3851'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	285'	150	Pump-plug	-	-
7-7/8"	4-1/2"	3937'	415	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 10,000 gallons refined oil and 20,000# sand.

Result of Production Stimulation Flowed 6 hours, 165 barrels oil, no water.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD (3938') feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 11, 1960, 19

OIL WELL: The production during the first 24 hours was 166 barrels of liquid of which 99.8% was  
was oil; % was emulsion; % water; and .2% was sediment. A.P.I.  
Gravity. 29.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	1804'	T. Devonian	T. Ojo Alamo
T. Tensill	3544'	T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3726'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1590	1590	Redbeds, anhydrite				
1590	3642	2052	Anhydrite, salt, sand				
3642	3938	296	Lime, anhydrite, sand				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 27, 1960 (Date)  
Company or Operator Phillips Petroleum Company Address P.O. Box 2105, Hobbs, New Mexico  
Name M. G. Croston Position or Title District Chief Clerk