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Submit 5 Copies Appropriate District Office DISTRICT 1	Tice Energy, Minerals and Na				iew Mexico tural Resources Department			Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aneria, NM 8821	OIL CONSERVATION DIVISION P.O. Box 2088				N	al Bottom of Page				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87		Santa	Fc, New M	exico 8750	04-2088					
I. TO TRANSPORT OIL							Pl No.		······	
PRONGHORN MANAGEMENT CORE				ORATION LIZZEID			30-025-03521			
Address P.O. BOX	1772	HOBBS,	NM 8824	41	<					
Reason(s) for Filing (Check proper & New Well	bar) Oil Ceologhe	P	nsporter of: y Gas		er (Please expla PERATOR			Y 011	994	
If change of operator give name and address of previous operator	BABER WI	ELL SERV	ICING CO	OMPANY	P.O. E	IOX 177	2 HOBE	BS, NM	88241	
II. DESCRIPTION OF WE	ete	Well No. Po	ol Name, Includi SAN SIMON	-		SSOC Sine	f Lease Fodoral at Eoo	La B-15	ase No. 8	
Location		60 Ee		NT. tt.	a and 660	E	t From The	FWL	Line	
Unit Letter D	• •	C	et From The _F			100			County	
	wusiip		n <u>A</u> u	· · · · · · · · · · · · · · · ·	<u>MPM,</u>	<u>nu</u>				
III. DESIGNATION OF T		or Condensate	V4504	Ladaras (Giv	e address to wh	ich approved	copy of this for	n is to be se	nu)	
NAVAJO REFINING CO. PIPELINE DIVISION					OX 159, 1 readdress to wh	ich approved	copy of this for	n is to be se	nu) I	
GPM	GPM 20091717				4044 PENBROOK, ODESSA, TX. 77 Is gas actually connected? When 7			10		
give location of tanks. D 29 21S 35E										
GAS		her lease or pool	, give commingli	ag oner sum	Der:			· · · · · · · · · · · · · · · · · · ·		
	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Dack S	ame Res'v	þiff Res'v	
NO. OGR	Date Corr	pl. Ready to Pro	xd.	Total Depth			P.B.T.D.	•		
NO. 57	Name of 1	Producing Forma	Top Oil/Oas Pay			Tubing Depth				
				L				Depth Casing Shoe		
310		TUBING, CASING AND CEMENT								
976	C/	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
11/1										
		ST FOR ALLOWABLE								
	UEST FOR a fier recovery of 1 Date of Te	otal volume of la	ad oil and must	be equal to or Producing M	exceed top allo ethod (Flow, pu	wible for this ny, gas lýt, el	depth or be for full 24 hours.) IC.)			
	csaure		Casing Pressure			Choke Size				
350 -	Oil - Bbls	•		Water - Bbls.			Gas- MCF			
	Tesi		libis. Condensate/MMCF			Gravity of Condensate				
. —	Tubing Pr	bing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OFERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved N 2 0 1394						
herry Made					By					
Signature SHERRY WADE PRODUCTION CLERK					Part 15 000 Geologiat					
Printed Name 3.5.9	Title		-							
INSTRUCTIONS: This	form is to be	Telepho filed in com		Rule 1104						

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.

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propertor or other such changes