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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the fules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MMMM Signature G.A. BABER III Printed Name 10/31/90 (505) 393-5516	Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
I hereby certify that the fules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Image: Signature G.A. BABER III PRESIDENT Printed Name Title 10/31/90 (505) 393-5516	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
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is true and complete to the best of my knowledge and belief. Date Approved MMMM Base Approved Signature G.A. BABER III Printed Name Tjile 10/31/90 (505) 393-5516	I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Signature G.A. BABER III PRESIDENT By By Printed Name 10/31/90 (505) 393-5516 Title Title							Date Approved						
Printed Name Title Title 10/31/90 (505) 393-5516 Title	moralu									transfer and a	CRY SEXT	ON .	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.