Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antenia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410					SLE AND A						
I.  Operator  CAPROCK OIL & G.	TO TRANSPORT OIL AND NATURAL GAS OIL & GAS, INC.							Well API No. 3002503521			
Address	-			7071							
P.O. BOX 828, A  Reason(s) for Filing (Check proper box)	NDREWS	TEX	A5	7971		a (Please expla	un)				
New Well		Change in	-				•				
Recompletion	Oil Casinghea		Dry Ga Conde								
If change of operator give name TEX	ACO II			BOX	730	HOBBS,	NM	88240			
and address of previous operator  II. DESCRIPTION OF WELL	AND LE	ASE	7	with	Sand	leman	dalla	and	٠.		
Lease Name Well No. Pool Name, Include					ng Formation Kind o			of Lease Federal or Fee	f Lease No.		
NM "BZ" STATE N	CT-5	1	WI.	EDON (	INILS)				B-1	<u> </u>	
	_ : <u>66</u>	0	Feet F	rom The N	orth Line	and 660	Fe	et From The $\frac{W_0}{W_0}$	est	Line	
Section 29 Township 21 S Range 35					, NI	мРМ,	LE	A County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv	e address to wi	uch approved	copy of this for	m is to be s	ent)	
Name of Authorized Transporter of Casin			or Dry	Gas 🗀	Address (Giv	e address to wi	uch approved	copy of this for	m is to be s	ent)	
Phillips 66 note	4						When		<del></del>		
If well produces/oil or liquids, give location of tanks.	Unait	Sec.	Twp.	Rge.	Is gas actually connected? When						
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ing order humi	ber:					
IV. COMPLETION DATA	······································	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready to	Pend		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Coun	рі. кешу ю	riou.								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					1			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTI			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	E CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE				11 6-46	·	- 6.11 24 ha		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		of load	oil and mus	Producing M	ethod (Flow, p	owable for in ump, gas lift,	etc.)	r juli 24 noi	<u> </u>	
								Choke Size			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					<u>-:</u> .			_ <del></del>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conder	nsate/MMCF		Gravity of Condensate			
Testing Method (pitor, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				NCE			USERV	ΆΤΙΟΝ Γ	JIVISI	ON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 0 6 1990						
is true and complete to the best of my	knowledge	and belief.			Date	e Approve	ed	- EU V	- 10/5	· ·	
Duri Collins					By ORIGINAL SIGNED BY JERRY SEXTON						
Signature ALVIN COLLINS		PRES	SIDE	ENT	∥ By_		DISTRIC	TISUPERV	SOR		
Printed Name FEBRUARY 1, 199	0	915-52	Title 23-6	5245	Title	)					
Date			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.