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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEXACO Inc., Box 352, Midland, Texas

St. N. M. "B2" NOT-5

(Company or Operator) (Lease)

Well No. **1**, in **NW**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **29**, T. **21-S**, R. **35-E**, NMPM.  
**Wildcat** Pool, **Lea** County.

Well is **660** feet from **North** line and **660** feet from **West** line  
of Section **29**. If State Land the Oil and Gas Lease No. is **B-158**

Drilling Commenced **June 13**, 19 **59** Drilling was Completed **June 21**, 19 **59**

Name of Drilling Contractor **Dual Drilling Co.**

Address **Room 18, Petroleum Life Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head **3635' G.L.**  
**October**, 19 **59** The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3774'** to **3802'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **3808'** to **3832'** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Well drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	Used	201'	HOMCO	NONE	NONE	SURFACE
4 1/2"	11.60	New	3890'	HOMCO	NONE	SEE ABOVE	PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	213'	350	HOMCO		
6 3/4"	4 1/2"	3899'	400	HOMCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 4 1/2" casing with 4 jet shots per foot from 3774'-3802' and 3808' to 3832'.  
Acidise casingperforations with 500 gals. regular acid. Spot 50 gals central flow in  
24 bbls. lse. crude. Water frac casing perforations with 30,000 gals with 1 lb. sand per  
gal. Job complete 1:45 P.M. 7-1-59.

Result of Production Stimulation On 12 hr. pt. well flowed 200 BO & 0 wtr. Gravity 36.4, GOR 1800,  
Top Pay 3774'; Bottom Pay 3832', RRC Date 6-21-59, TEXACO Inc. Date 7-3-59

Depth Cleaned Out 3899

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED  
3899

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

7-3 PRODUCTION  
9

Put to Producing....., 19.....  
400(24 hr.rate) 100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....1830	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....2116	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....3493	T. Montoya.....	T. Farmington.....	
T. Yates.....3733	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	933	933	Red Bed				<u>CORE RECORD</u>
933	1178	545	Red Bed & Anhy				No cores
1178	1850	372	Anhy				
1850	2035	185	Anhy, Red Bed, Salt				
2035	3544	1509	Anhy, salt				
3544	3671	127	Anhy, Lime				
3671	3899	228	Lime				
TD	3899						
PHD	3861						

All measurements from Rotary Table or 10' above groundlevel.

DEPTH	DEGREES OFF
1174	3/4
1478	1/4
1770	1/4
2513	1
2945	1 1/2
3185	2
3575	2 3/4
3701	2
3899	2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**TEIACO Inc.**.....  
Name.....**E. H. Scott**.....  
Address.....**Box 352, Midland, Texas**.....  
Position or Title.....**District Accountant**.....

7-7-59

(Date)