

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 7, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

St. M "B2" MCT-5

Well No. 1

NW

NW

D (Company or Operator) 29

21-8

(Lease) 35-E

Sec. 29

T

R

NMPM.

Pool

Unit Letter  
L

County. Date Spudded 6-13-59

Date Drilling Completed 6-21-59

Elevation 3835 G.L.

Total Depth 3899

PBTD

3861

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3774'

Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3774'-3802', 3808'-3832'

Open Hole

Depth 3899'

Depth 3748'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, 0 bbls. water in 12 hrs, 0 min. Choke Size 19/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing 2600

Tubing

Date first new

7-3-59

Press.

Press.

oil run to tanks

Oil Transporter

McWood Corp.

Gas Transporter

None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	201	350
4 1/2"	3890	400
2 3/8"	3861	

Remarks: Perforate 4 1/2" casing with 4-jet shots per foot from 3774' - 3802', 3808'-3832', acidize casing perforations with 500 gal. regular acid. Spot 50 gals. central flow in 24 bbls. lvs. grade. Water free perforations w/30,000 gals. carrying 1 lb. sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: July 7, 1959

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title:

District Accountant

Send Communications regarding well to:

E. H. Scott

Name:

P.O. Box 352, Midland, Texas

Address:

OIL CONSERVATION COMMISSION

By:

Title: