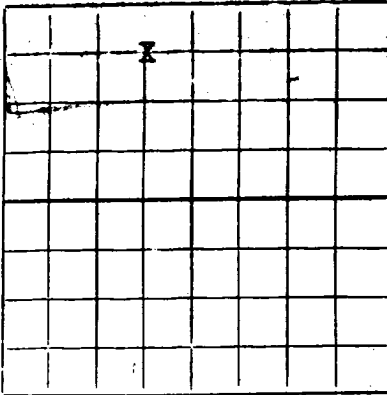




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

10036 OFFICE 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc., Box 352, Midland, Texas
(Company or Operator)

State of New Mexico "B2" NCT-5
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 29, T. 21-S, R. 35-E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is B-158

Drilling Commenced 9-25, 1959. Drilling was Completed 10-3, 1959.

Name of Drilling Contractor Gackle Drilling Company

Address 127 Fort Worth National Bank Bldg., Fort Worth 2, Texas

Elevation above sea level at Top of Tubing Head 3645 G.L. The information given is to be kept confidential until February, 1960.

OIL SANDS OR ZONES

No. 1, from 3794' to 3843' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Well drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	Used	200'	Larkin	None	None	Surface
2 7/8"	6.50	New	3890'	T.I.W.	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	210'	125	HOWCO		
6 3/4"	2 7/8"	3900'	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 2 7/8" casing with 2 jet shots per foot from 3794'-3843'. Acidize casing perforations with 500 gal 15% acid fol with 50 gal central flo in 24 bbls lss crude. Fol with 30,000 gal wtr. Frac w/11,300 gal in form. Job complete 4:00 PM 10-8-59.

Result of Production Stimulation On 24 hr PT well flowed 50 BO and no water. Gravity 34.0, GOR 7890.

Top of Pay 3794', bottom pay 3843', NMOC Data 10-3-59, TEXACO Data 10-11-59.

Depth Cleaned Out 3890'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-11, 1959

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut-in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1853'	T. Devonian	T. Ojo Alamo
T. Salt 1980'	T. Silurian	T. Kirtland-Fruitland
B. Salt 3297'	T. Montoya	T. Farmington
T. Yates 3730'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1085	1085	Red Bed	Deviation Record			
1085	1320	235	Red Bed & Anhy	Depth Degrees Off			
1320	1535	215	Red Rock				
1535	1645	110	Red Rock & Sand	500'		1/4	
1645	1808	163	Red Rock, Anhy, Salt	1320'		3/4	
1808	1952	144	Anhy & Gyp	1632'		1	
1952	1980	28	Anhy	2253'		3/4	
1980	3211	1231	Anhy & Salt	2473'		1/2	
3211	3724	513	Anhy & Gyp	2755'		1	
3724	3761	37	Anhy, Gyp & Lime	2974'		2	
3761	3886	125	Sand & Lime	3160'		2 1/4	
3886	3900	14	Lime	3440'		3	
TD 3900'				3565'		3	
PBTD 3890'				3705'		2 1/4	
				3863'		2 1/4	
All measurements from Rotary Table or 10' above ground level.				Core Record			
				No cores			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address Box 352, Midland, Texas
Name E. H. Scott Position or Title District Accountant
10-11-59 (Date)