

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

October 14, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "BZ" NCT-5, Well No. 2, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
G, Sec. 29, T 21-S, R 35-E, NMPM, Undesignated Pool  
Unit Letter

Lee

Please indicate location:

D	C	B	A
	x		
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 9-25-59 Date Drilling Completed 10-3-59  
Elevation 3645 G.L. Total Depth 3900' FBTD 3890'

Top Oil/Gas Pay 3794' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3794'-3843'

Open Hole None Depth Casing Shoe 3900' Depth Tubing 11' See Below

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, No bbls water in 24 hrs, - min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	200'	125
2 7/8"	3890'	400

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) (2) See Below

Casing Tubing Date first new Press. 1000 Press. oil run to tanks 10-9-59

Oil Transporter McWood Corp.

Gas Transporter None

Remarks: (1) 2 7/8" tubing used as casing set at 3900'. (2) Perforate 2 7/8" casing 3794' - 3843', acidize casing perforations with 500 gal 1ST acid fol w/50 gal central flo in 24 bbls lse crude. Fol w/30,000 gal water. Frac w/11,300 gal in form.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 14, 1959

TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

B: [Signature]  
(Signature)

Title: District Accountant  
Send Communications regarding well to:

Name: E.H. Scott

Address: P.O. Box 352, Midland, Texas