

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEKACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>				
Lease <b>St. RM "B" NCT-5</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>29</b>	Township <b>21-S</b>	Range <b>35-E</b>	
Date Work Performed <b>10-6-59</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD - 3900'**  
**8 5/8" OD casing set @ 210'**

**Ran 3890' of 2 7/8" OD tubing (casing) and cemented @ 3900' with 400 sacks 4 1/2 gal. Cement was not circulated. Plug at 3890'. Job complete 4:00 PM 10-4-59.**

**Tested 2 7/8" OD tubing (casing) with 1500 PSI for 30 minutes from 3:30 PM to 4:00 PM 10-6-59.**

**Tested OK. Plug not drilled. Job complete 4:00 PM 10-6-59.**

Witnessed by	Position	Company
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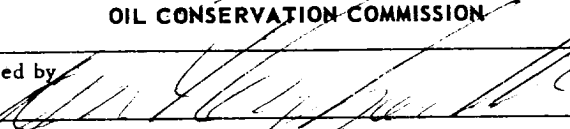
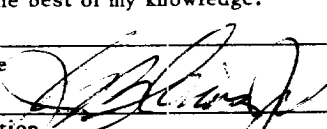
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title <b>Engineer District I</b>	Position <b>Assistant District Superintendent</b>		
Date <b>OCT 13 1959</b>	Company <b>TEKACO Inc., Box 352, Midland, Texas</b>		